Submit I Copy To Appropriate District	State of N	Jew Mey	vico			Form	n C-103
Office	State of New Mexico Energy, Minerals and Natural Resources				October 13, 2009		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and Matural Resources				WELL API NO.		
District 11= (575) 748-1283	OIL CONSERVATION DIVISION				30-015-05444		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.				5. Indicate Type of L		-
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			_		FEE _] FED
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1°C, INIVI 87505				6. State Oil & Gas Le	ase No.	
87505							
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							
PROPOSALS.)					TURNER B		
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other INJECTION					8. Well Number: 05:		
2. Name of Operator					9. OGRID Number 2	269324	
LINN OPERATING, INC. 3. Address of Operator					10. Pool name or Wil	deat	
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002					GRAYBURG JACKSON;SR-Q-G-SA		
4. Well Location							
Unit Letter <u>H;</u>	1980 feet from the	<u>N</u>	line and	<u>660</u>	feet from the	<u>E</u> .	line
Section 29	Township	175	Range	31E	NMPM	EDDY	County
	11. Elevation (Show whe	ether DR,	~ ~	etc.)			
12. Check	Appropriate Box to Ind	licate Na	ature of Noti	ce, R	leport or Other Da	ta	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT						AND A	
DOWNHOLE COMMINGLE					JOB 🗌		
	i						
OTHER:			OTHER:		MIT & RTI		\boxtimes
13. Describe proposed or com							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
3/18/2014 – Lobo set flow back tank, BSG gang set flow line from well head to tank. Held safety mtg. Verbal							
from Richard Inge (OCD) to move on well. Aztec Well Service drove rig to location. MIRU. BOP on location,							
change out rams, slips and elevators to 2-7/8". NDWH, NUBOP. J-off 5-1/2" Hornet Packer w/ 1.5" profile nipple							
T2 on/off tool. LD bent top jt. PU new 2-3/8"x32" IPC tbg & TIH 2" above pkr. MIRU Art's Hot Oiler circ 60 bbls							
pkr fluid thru tbg up csg at 1 bpm. J-on/off tool. NDBOP set tbg @ 10 pts. NUWH pressured up csg 500# 10							
mins no bleed off RD Art's. RDMO clean up loc. This morning run MIT. (Pkr not moved – 5-1/2" Hornet Packer w/ 1.5" profile nipple T2 on/tool @ 2989)							
3/22/2014 – MIRU Gandy kill truck., hooked up to csg, hooked up to chart. Run MIT pressure up 500# run for 30							
mins (good), disconnect chart and kill truck. (notified Randy Dade (OCD) 7:00 a.m. 3/24/2014 chart was good,							
well returned to injection. Well online. RD Gandy's kill truck.							
					RECT		
						EIVED	
Spud Date:	Rig R	elease Da	ite:		APR (3 2014	ł
						0 2017	1
					INMOCD	ARTERIA	
I hereby certify that the informatio	n above is true and complete	e to the be	est of my know	ledge	and belief.		
1 Inna	10 /						
SIGNATURE UNIT	Ver TITI	E. DEC	COMPLIANC	ים פחי			014
	IIIL	с. <u>КЕО</u>	COMPLIANC	<u>571</u>	ECIALIST III DATE	Arkil 2, 2	.014
Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272							
For State Use Only						-	
APPROVED BY: RUDALD NEE TITLE COMPLANCE OFFICED DATE 4/8/14							
				110	UNIC DAIL	7/0/7	

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Conditions of Approval (if any):

