0.00	State of New Mexico			Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Re-	sources		evised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		1 2	VELL API NO. 0-015-25665	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	r	STATE 🔲 I	FEE 🗌
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6	. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		K TO A	7. Lease Name or Unit Agreement Name Compromise SWD	
PROPOSALS.)	<u>_</u>	8	. Well Number	
Type of Well: Oil Well     Name of Operator	Gas Well Other SWD		. OGRID Number	
Yates Petroleum Corporation			25575	
3. Address of Operator			0. Pool name or Wildcat	
105 South Fourth Street, Artesia,	NM 88210	S	WD; Upper Penn	
4. Well Location				
Unit Letter H:	1980 feet from the North line	e and	feet from the	East line
Section 30	Township 18S Range		IMPM Eddy C	County
	11. Elevation (Show whether DR, RKB, 3281'GR	RT, GR, etc.)	1.34	
	3281 UK	· · · · · · · · · · · · · · · · · · ·		
12 Check	Appropriate Box to Indicate Nature	of Notice Re	enort or Other Data	
12. Check	Appropriate Box to findeate Nature	or routee, re	port of Other Data	
	NTENTION TO:		<b>EQUENT REPORT</b>	
PERFORM REMEDIAL WORK		EDIAL WORK	<del></del>	ING CASING 🔲
TEMPORARILY ABANDON		MENCE DRILLI	<del></del>	A 📙
PULL OR ALTER CASING		NG/CEMENT J	ОВ Ц	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		R: MIT		$\bowtie$
	pleted operations. (Clearly state all pertiner		ive pertinent dates, includ	
of starting any proposed w	vork). SEE RULE 19.15.7.14 NMAC. For I			
proposed completion or re	completion.			
3/18/14 - NITROP Released nack	er and laid down plastic coated tubing.			
3/19/14 - Set RBP at 7949 ft. Load	or and laid down plastic coated tabilig.	1510: 1		
	ed hole with 10 bbls 2 percent KCL. Tested	1 5-1/2 inch cas	ing to 500 psi with 8-5/8	inch surface valve
open. Held 500 psi for 45 min. Re		1 3-1/2 inch cas	ing to 500 psi with 8-5/8	inch surface valve
3/20/14 - Opened well, had no pres	leased RBP. sure. ND BOP. Pumped 145 bbls 2 percent			
3/20/14 - Opened well, had no pres casing to 500 psi for 30 min, held g	eleased RBP. sure. ND BOP. Pumped 145 bbls 2 percent good.	with packer flu	uid CRW-132 down annu	lus. Charted
3/20/14 - Opened well, had no pres casing to 500 psi for 30 min, held g 3/21/14 - Opened well, had no pres	eleased RBP. sure. ND BOP. Pumped 145 bbls 2 percent good. sure. Pressured casing to 520 psi with tubin	with packer flu	uid CRW-132 down annu face valve open. Ran cha	llus. Charted
3/20/14 - Opened well, had no pres casing to 500 psi for 30 min, held g 3/21/14 - Opened well, had no pres	eleased RBP. sure. ND BOP. Pumped 145 bbls 2 percent good.	with packer flu	uid CRW-132 down annu face valve open. Ran cha	llus. Charted
3/20/14 - Opened well, had no pres casing to 500 psi for 30 min, held g 3/21/14 - Opened well, had no pres min, held good. No witness noted tubing at 7955 ft.	eleased RBP. sure. ND BOP. Pumped 145 bbls 2 percent good. sure. Pressured casing to 520 psi with tubin	with packer flu	uid CRW-132 down annu face valve open. Ran cha nd 2-7/8 inch 6.5Lb J-55 p	rt for 1 hr and 45 plastic coated
3/20/14 - Opened well, had no pres casing to 500 psi for 30 min, held g 3/21/14 - Opened well, had no pres min, held good. No witness noted	eleased RBP. sure. ND BOP. Pumped 145 bbls 2 percent good. sure. Pressured casing to 520 psi with tubin	with packer flu	aid CRW-132 down annuface valve open. Ran chand 2-7/8 inch 6.5Lb J-55 p	rt for 1 hr and 45 plastic coated
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3/20/14 - Opened well, had no pres casing to 500 psi for 30 min, held g 3/21/14 - Opened well, had no pres min, held good. No witness noted tubing at 7955 ft.  Original chart attached  Spud Date:	Rig Release Date:  Rig Release Date:  TITLE Regulatory	with packer flug open and surfolated packer and yellow with the ye	rvisor DATE April:	rt for 1 hr and 45 plastic coated  IVED 7 2014 ARTESIA
3/20/14 - Opened well, had no pres casing to 500 psi for 30 min, held g 3/21/14 - Opened well, had no pres min, held good. No witness noted tubing at 7955 ft.  Original chart attached  Spud Date:  I hereby certify that the information SIGNATURE  Type or print name  Tina Hu	Rig Release Date:  Rig Release Date:  TITLE Regulatory	with packer flug open and surfolated packer and	rvisor DATE April:	Ilus. Charted  Int for 1 hr and 45  IVED  7 2014  ARTESIA  3, 2014
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3/20/14 - Opened well, had no pres casing to 500 psi for 30 min, held g 3/21/14 - Opened well, had no pres min, held good. No witness noted tubing at 7955 ft.  Original chart attached  Spud Date:  I hereby certify that the information SIGNATURE  Type or print name  Tina Hu	Rig Release Date:  Rig Release Date:  TITLE Regulatory	with packer flug open and surfolated packer and yellow the surface of the surface	rvisor DATE April 2	Ilus. Charted  Int for 1 hr and 45  IVED  7 2014  ARTESIA  3, 2014

