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Ų	Form 3160-5 August 2007)	UNITED STATES DEPARTMENT OF THE INT	TERIOR	FORM APPROVED OMB NO. 1004-0135
•		BUREAU OF LAND MANAGE	EMENT	Expires: July 31, 2010 5. Lease Serial No. NMNM0557142
	Do not use t	Y NOTICES AND REPORT this form for proposals to dr rell. Use form 3160-3 (APD)	rill or to re-enter an	6. If Indian, Allottee or Tribe Name
=	SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No
-	1. Type of Well	· ·		8. Well Name and No.
-	2. Name of Operator			9. API Well No.
_		PORATIONE-Mail: laura@yatesp	petroleum.com	30-015-26770-00-S2
_	3a. Address 105 SOUTH FOURTH STR ARTESIA, NM 88210	EET F	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	N SEVEN RIVERS-GLOR-YESO
	4. Location of Well <i>(Footage, Sec.</i>			11. County or Parish, and State
	Sec 20 T19S R25E SWNW	1980FNL 660FVVL	4	EDDY COUNTY, NM
-	12 CHECK AD	PROPRIATE ROX/ES) TO 1		JOTICE REPORT OR OTHER DATA
-	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION			
-	TYPE OF SUBMISSION	Acidize	Deepen	Production (Start/Resume) Uvater Shut-Of
	□ Notice of Intent	Acture Alter Casing	. Fracture Treat	Reclamation Well Integrity
	🛛 Subsequent Report	Casing Repair	New Construction	— · 、 — …
	Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal
	Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/27/14 - NU BOP			
	1/28/14 - TIH with 5.7 inch g due to collar at 7,740 ft. Te cement on top of the CIBP. cover DV tool and Wolfcam 1/30/14 - Tagged cement pl 2 percent calcium, Est TOC bbls fresh water to clean ho and lost no pressure. Notifi	gauge ring and junk basket to sted casing to 500 psi, good. Est TOC at 7,614 ft. Spotted p. Est TOC at 5,203 ft. ug at 5,268 ft. Spotted 40 sad at 3,415 ft. WOC 2 hours. le. Pressure test casing to 30 ed Terry Wilson with BLM but 1000 psi on log. Perfd Yeso	Tagged CIBP. Spotted 25 1 60 sacks class C with 3 pe cks Class C cement (yld 1.3 Tagged plug at 3,415 ft and 100 psi. Ran chart for 30 mil t was not on location to withe	sacks Class H rcent Cal to 2, wt 14.8) with circulated 100 ns held good ess the test.
	Copy of chart attached, orig	inal chart mailed to NMOCD-/	Artesia on 02/11/2014	
=	14. I hereby certify that the foregoin	g is true and correct. Electronic Submission #23 For YATES PETROL Committed to AFMSS for proc	5253 verified by the BLM Wel EUM CORPORATION, sent to essing by JAMES AMOS on 0	ll Information System o the Carlsbad)3/29/2014 (14JA0908SE)
-	Name (Printed/Typed) LAURA	WATTS	Title REG RE	EPORTING TECHNICIAN
	Signature (Electron	ic Submission)	Date 02/11/2	014
		THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE
•	ACCEP	TED	JAMES A TitleSUPERVIS	
	Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in the s		, d
	Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule			willfully to make to any department or agency of the United
•				I REVISED ** BLM REVISED **

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