Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural R	esources	Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		20.015.249		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis I	Dr. STA	TE 🗌 FEE 🛛	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		n/a		
SUNDRY NOTICES AND REPORTS ON WELLS			ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			BOND FEE	
PROPOSALS.)		8. Well Nu	8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID	-	
MANZANO, LLC			231429	
3. Address of Operator	f Operator		10. Pool name or Wildcat	
PO BOX 2107 – ROSWELL, NM 88202		FENTON, I	FENTON, DELAWARE	
4. Well Location				
Unit LetterC:	<u>660</u> feet from the <u>NORTH</u>	_ line and1650f	eet from the <u>WEST</u> line	
Section 20	Township 21 S Ran		M County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3195' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
2/10/14 ML& PUTPULTING UNIT ATTEMPT TO DUIT DACKED BUT COULD NOT UNSEAT DACKED CUT OFF TUDING				
2/19/14 MI & RU PULLING UNIT. ATTEMPT TO PULL PACKER BUT COULD NOT UNSEAT PACKER. CUT OFF TUBING @ 10952' LEAVING PACKER @ 10959' w/17' OF 2.875" TUBING STICKING UP.				
2/21/14 SET CIBP @ 10900' & DUMP 25' OF CEMENT ON TOP. DISPLACE HOLE w/10# BRINE WATER. SET CIBP #2 @ 8900'				
& DUMP 25' OF CEMENT ON TOP. SET CIBP #3 @ 6900' & DUMP 25' OF CEMENT ON TOP.				
2/22/14 PERFORATE DELAWARE @ 5529'-32' + 5539-42 + 5547-50 + 5576-78 + 5593-97 w/40 HOLES. 2/26/14 RU ELITE WELL SERVICE & FRAC DELAWARE f/5529'-5597' w/2000gl 15% ACID + 1,545bbls 20# BORATE GEL +				
63,006# 16/30 SAND + 24,342# rc SAND.				
2/27/14 - 3/8/14 FLOW BACK WE				
3/13/14 PUT WELL TO PUMP			RECEIVED	
Smud Data	Rig Release Date:		APR 07 2014	
Spud Date:	Kig Kelease Date.	<u> </u>	ANK 07 2014	
			NMOCD ARTESIA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
New Section 1	2		and the state and	
SIGNATURE				
SIGNATURE TITLE MANAGING MEMBER DATE 04/03/14				
Type or print name <u>n water MIKE HANAGAN</u> E-mail address: <u>mike@manzanoenergy.com</u> PHONE: <u>575.623.1996</u>				
For State Use Only				
APPROVED BY: Notel TITLE DIST DESERVISO DATE 4/8/14				
APPROVED BY: <u>TITLE</u> <u>DIST</u> <u>DATE</u> <u>78/19</u> Conditions of Approval (if any):				

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