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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. NMLC-029426B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals					6. If Indian, Allottee of Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. CROW FEDERAL #10H <308711>		
2. Name of Operator APACHE CORPORATION <873>					9. API Well No. 30-015-40574		
3. Address 3b. Phone No. (include area Code)					10. Field and Pool or Exploratory Area		
MIDLAND, IX 79705			117 / 432-81	8-1198	CEDAR LAKE; GLORIETA-YESO <96831>		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
UL: M, SEC 10, T17S, R31E, 883' FSL & 250' FWL					EDDY COUNTY, NM		
12. CHECK T	HE APPROPRIATE BO	X(ES) TO INDIC	CATE NATU	RE OF NOTIO	CE, REPORT OR OTI	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTI					ON		
Notice of Intent Subsequent Report Final Abandonment Notice			Treat instruction i Abandon	Reclama	elete arily Abandon	Water Shut-Off Well Integrity Other DRILLING OPS: CASING & CEMENT REPORT	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Bond No: BLM-CO-1463 4/17/2013 - SPUD REVISED REPORT - ADDITIONAL INFORMATION IN RED 4/17/2013 - 13.375" Surface Csg; 17.5" Hole, #48, H-40 set @ 575' Lead: 655 sx Class C (14.8 wt, 1.34 yld) Compressive Strengths: 12 hr - 589 psi 24 hr - 947 psi Circ 268 sx to surf.							
Surf Csg Pressure Test: 1100 psi/30 min - OK REPORT CONTINUED ON PAGE 2. 14. I hereby certify that the foregoing is true and correct.							
Name (Printed/Typed) VICKI BROWN			Title DRILLING TECH				
Signature Wicke Brown			Date 2/4/2014 – REVISED SUNDRY SUBMITTED				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by				*****			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						Date	
Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							

Cemporary approvil pend'g receipt of Bimapproved copy

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CROW FEDERAL #10H - Csg & Cmt End of Well Sundry

4/22/2013 - 9.625" Intermediate 12.25" Hole, 36#, J-55 csg set @ 3500'

Lead: 1300 sx Class C 35/65 POZ (12.9 wt, 2.07 yld)

Compressive Strengths: 12 hr - 540 psi 24 hr - 866 psi

Tail: 550 sx Class C w/1% CaCL + 0.25% De-foamer (14.8 wt, 1.34 yld)

Compressive Strengths: 12 hr - 813 psi 24 hr - 1205 psi Circ 444 sx to surf

4/25/2013 - 7"Intermediate 2 8.75" Hole, 26#, J-55 csg set @ 4780'

Lead: 275 sx Class C 35/65 POZ (12.9 wt, 1.91 yld)

Tail: 335 sx Class C (14.8 wt, 1.32 yld) Circ 26 bbls to surf.

Intermediate Csg Prerssure Test: 1500 psi/30 min – OK

5/6/2013 - DRL F/ 8990' - T/ 9765' TD. Wash/Ream through curve and lateral. Fishing, service rig..

5/18/2013 - 4.5" Production Liner, 6.125" Hole, #13.50, L-80 set @ 9638' MD

5/19/2013 - Tail: 440 sx PVL (13 wt, 1:48 yld)

Compressive Strengths: 12 hr – 813 psi 24 psi – 1205 psi Did not circ to surf

Top of liner = 4742.56 Set Packer
Prod Csg Pressure Test: 2500 psi/30 min - OK

5/20/2013 - RR