

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41047
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name SKEEN 2 26 27 STATE
4. Well Location Unit Letter <u>C</u> : <u>150'</u> feet from the <u>NORTH</u> line and <u>1980'</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>26S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number <u>2H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3204'		9. OGRID Number 4323
		10. Pool name or Wildcat DELAWARE RIVER;BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: NEW COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA HAS COMPLETED WELL AS FOLLOWS:

02/19/14 Check pressure on well. 1100 PSI. Spot and RU HAL WL/Pump, B&K crane and associated equipment. Remove Nitecap. Pressure test Halliburton acid pump lines to well. Tested lines to 250 PSI low/5000 PSI high. All tests good. Equalize Lines to 1100 PSI and open well. Bring pump rate up 5 bbls/mins with 955 PSI. Pumped 190 bbls fresh water mixed with clay web into formation. Shut in well with 600 PSI. RU Hal WL lubricator with a 4.75 GR and junk basket. Test lub to 250 PSI low/3000 PSI high - Good. RIH to 7350' with no restrictions or issues. POOH and LD GR/LB assembly. MU Baker 5.5 production Packer assembly. PU packer assembly, lub and set on well. Test lub to 250 PSI low/3500 PSI high- Good. Equalize with 600 PSI, open well and RIH to set packer. Open to flowback tanks with 600 PSI. Bled down to 0 psi. Monitor well until morning.  
02/20/14 ND frac stack except lower master, flowback line and choke manifold/lines to open top tanks. Prep to set hanger, and BPV. Set dummy hanger/BPV and tighten set screws. Remove lower master valve and install right cap/tighten same. RD crane And clean all work areas.  
02/22/14 WOR to run tubing for packer. Run tubing for packer when WOR is scheduled for event.  
02/24/14 Move in and set 1/2 tank, Key reverse Unit and Pit, Key hydra walk unit, 2 sets pipe racks, Enviro vat and spot key Rig 204.

Spud Date:

11/04/2013

Rig Release Date:

02/28/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Cindy Herrera-Murillo*

TITLE PERMITTING SPECIALIST

DATE 04/07/2014

Type or print name CINDY HERRERA-MURILLO

E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*[Signature]*

DATE 4-8-14

Conditions of Approval (if any):

02/25/14 Rig up Key Rig #204. Set pipe racks and hydra-Walk level and in line with rig. Receive, rack and tally 225 joints, 2 7/8' 6.5# L-80 EUE tubing. ND night cap, NU 7 1/16' x 10K x 5K spool and 7 1/16' X 5K double Hyd. BOP with annular on top. Torque all nuts. Pull BPV, Install Hanger with 2 way check. Test blind rams to 250 PSI, on low side and 4500 PSI on High side with no leak off. Install 2 7/8 x 8' sub with TIW valve in top. Test pipe rams and TIW valve to 250 PSI on low side and 4500 PSI on high side with no leak off. Bled pressure off, close hydrill and test to 3500 PSI with no Leak off. Test 2-2" valves on BOP to 4500 PSI, with no leak off. Pull 2 way check with hanger. SISD.

02/26/14 Performed BOP drill with Key Energy Rig crew, Reverse operator, Hydra-walk operator and Baker Hand. Performed SWA drill with Key Energy rig crew Reverse operator, Hydra walk operator and Baker Packer hand. Caliper 2 7/8 Elevators, Pick up and TIH with On & Off retrieving tool. 1 joint 2 7/8 6.5 # L-80 production tubing 2313 x nipple with pump through plug in place and 19 joint to 625'. Tie onto Tubing. Load tubing and circulate well with 15 bbls, fresh water. Continue picking up and TIH with 93 joints tubing to 3562; Tally remainder of tubing. Tie onto tubing and displace well with 75 bbls fresh water. Continue picking up and TIH with 114 joints tubing to 7131', Tie onto tubing and displace well with 150 bbls fresh water, SISD.

02/27/14 Move in and Rig up Precision pressure date slick line unit. Make up and TIH with GS tool to 7100'. Latch onto flow through plug, release plug and TOOH. RDMO S/L. Caliper 2 7/8 Elevators, Pick up and TIH with 3 joints 2 7/8" 6.5 # L-80 tubing. Latch packer and test annulus to 500 PSI with no leak off. Release on & off tool, space tubing out. Tie onto tubing displace well with 180 bbls 2% KCL with corrosion inhibited packer fluid. ND stripper head, install tubing hanger, set in well head. Lock down pins and install BPV. Rig down pulling unit floor, ND and load out annular preventer, ND and Load out 7 1/16 x 5 K double Hydra, BOP's. ND 7 1/16 X 10K X 5K spool. NU 2 9/16" x 10K production tree, torque nuts. Pull BPV and install 2 way check, test flange to 9000 PSI. Test tree to 250 PSI on low side and 8000 PSI on high side with no leak off. Pull 2 way check, pressure up on tubing to 2100 PSI and pump plug out, well holding 600 PSI. SITP.

02/28/14 RDMO Key #204 pulling unit, reverse unit, tanks, pipe racks and Hydra Walk.