

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064827A
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. JAMES RANCH UNIT DI1 163H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T22S R30E NWNE 1433FNL 1475FEL		9. API Well No. 30-015-41694
		10. Field and Pool, or Exploratory UNDESIGNATED(BONE SPRING)
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

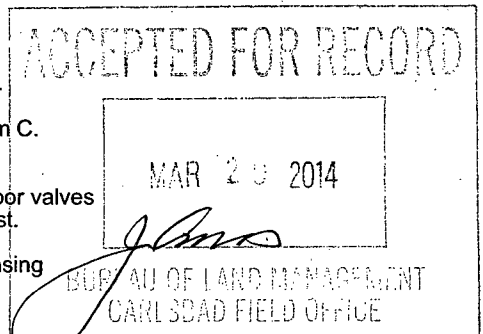
10/05/2013 ? SPUD.

10/06/2013 ? Drilled 17-1/2" hole to 532'. Ran 12 jts 13-3/8", 48#, H-40, STC set at 513?.

10/08/2013 ? Lead - 150 sks SwiftCem Thixotropic C, followed by Tail - 770 sks of Halcem C. Circulated 548 sks to surface. WOC 24 hrs.

10/09/2013 ? Test annular to 250 psi low/2,500 psi high. Test BOP?s, choke manifold, floor valves and top drive to 250 psi low/3,000 psi high. Test 13-3/8" casing to 1,200 psi. All good test.

10/11/2013 ? Drilled 12-1/4" hole to 3,555'. Ran 87 jts of 9-5/8", 40#, J-55, LTC. Land casing mandrel in wellhead with casing shoe set at 3,521'.



4/8/14
Accepted for Record

14. I hereby certify that the foregoing is true and correct. Electronic Submission #231711 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad		RECEIVED APR 02 2014 WOOD ARTESIA
Name (Printed/Typed) DON WOOD	Title DRILLING ENGINEER	
Signature (Electronic Submission)	Date 01/10/2014	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #231711 that would not fit on the form

32. Additional remarks, continued

10/12/2013 ? Lead - 1,100 sks EconoCem C, followed by Tail - 300 sks Halcem C. Circulated 406 sks to surface. WOC 24 hrs.

10/13/2013 ? Test 9-5/8" casing to 2,765 psi. Good test.

10/28/2013 ? Drilled 8-3/4" hole to 10,826'. Ran 269 jts 7", 26#, HCP-110, BTC stuck at 10,317'.

10/29/2013 ? Ran 11 jts. ?? 26#, HCP-110, BTC set at 10,792'. Stage 1: Lead - 390 sks Tuned Light, followed by Tail - 185 sks SoluCem. Circulated 62 sks to surface. Stage 2: Lead - 390 sks Tuned Light, followed by Tail - 185 sks SoluCem. Pump 50 bbls FW spacer, 10 bbls FW and dye spacer and 238 bbls of cement. Displace with 183.5 of mud. Circulated 118 bbls cement to surface. WOC 24 hrs.

10/30/2013 ? Test floor valves and choke manifold to 250 psi low/5,000 psi high.

10/31/2013 ? Test top drive and IBOP to 250 psi low/5,000 psi high. Test blind rams and casing to 250 psi low/3,000 psi high.

11/01/2013 ? Test ?? casing to 3,000 psi. Good test.

11/28/2013 ? Drilled 6-1/8" hole to a depth of 18,581'. Ran 189 jts 4-1/2", 11.6#, HCP-110, Hydrill 563 casing with 26 packers and 26 sleeves. Shoe @ 22,563' and TOL @ 12,673'.

11/29/2013 ? Pumped 374 bbls of 2% KCL, displacing mud from liner annulus back to KOP. Pumped 239 bbls 2% KCL at 700 psi and seat ball in WIV tool. Pressure up to 2,100 psi to close WIV tool and set liner hanger. Pressured up to 2,180 psi on annulus to test liner top packer. Good test. Pressure up to 3,300 psi down string and received positive indication of packers setting. TOL set @ 10,689' and BOL set at 18,546'.

12/01/2013 ? NU Cameron tubing head and test wellhead with 5,000. Good test. Rig Released.