Submit I Çopy To Appropriate District Office	State of New Me	xico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DIVIGION		30-015-41725
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, INIVI 67	303	6. State Oil & Gas Lease No.
87505 SUNDRY NO	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APP	POSALS TO DRILL OR TO DEEPEN OR PLU LICATION FOR PERMIT" (FORM C-101) FO		Nickson BM 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		5H
2. Name of Operator	das wen Other		9. OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator		10. Pool name or Wildcat	
105 South Fourth Street, Artesia,	NM 88210		Penasco Draw; San Andres-Yeso
4. Well Location Unit Letter A:	600 feet from the North	line and	150 feet from the East line
Unit Letter Lot 1 :	400 feet from the North		feet from the West line
Section 30	Township 18S Ran	 nge 26E	NMPM Eddy County
	11. Elevation (Show whether DR,		
	3440'	GR	
		22.2.4	
12. Check	Appropriate Box to Indicate Na	ature of Notice, I	Report or Other Data
NOTICE OF 1	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	-	COMMENCE DRIL	_
PULL OR ALTER CASING [CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM [OTHER:		OTHER: Spud	⊠
	apleted operations. (Clearly state all p		give pertinent dates, including estimated date
of starting any proposed	work). SEE RULE 19.15.7.14 NMAC		pletions: Attach wellbore diagram of
proposed completion or r	ecompletion.		
3/27/14 – Spudded 30" hole and d	rilled to 60' at 9:45 AM with Butch's	Rathole Service Se	et 60' of 20" conductor and cemented with 7
yds redi-mix to surface.			·
•			
			RECEIVED
			1
			APR 0 7 2014
			NMOCD ARTESIA
Spud Date: 3/27/	Pig Palessa Da	ta	
Spud Date.	Rig Release Da	ie.	
I hereby certify that the information	on above is true and complete to the be	est of my knowledge	and belief.
		, 5	
CHONATURE A A. 1/6	THE TANK IN THE PARTY IS NOT THE PARTY IN	1 . B	
SIGNATURE Chulle	IIILE Regu	llatory Reporting Su	pervisor DATE <u>April 2, 2014</u>
Type or print name Tina H	uerta E-mail address: tin	ah@yatespetroleum	n.com PHONE: 575-748-4168
For State Use Only			
ADDROVED BY MINO	leDrsr ee Attached COA	A Seller 18	1 Heliany
APPROVED BY: Of Conditions of Approval (if any):	T IIILE	<u> </u>	DATE 7/8/19
A. S	e Affected COA	5	
y o		•	

Permit Conditions of Approval

API:

30-015-41725

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string