

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC068905
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891000303X
8. Well Name and No. POKER LAKE UNIT 321H
9. API Well No. 30-015-40771-00-X1
10. Field and Pool, or Exploratory POKER LAKE
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BOPCO LP Contact: WHITNEY MCKEE E-Mail: wbmckee@basspet.com	
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T24S R30E NWSW 1870FSL 540FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

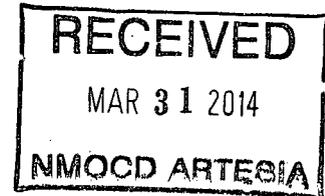
12/02/2013 ? SPUD.

12/03/2013 ? Drilled 17-1/2" hole to 679'. Ran 14 jts and 2 pup jt 13-3/8", 61#, J-55, BTC set at 625'. Lead - 400 sks Econocem C, followed by Tail - 350 sks of Halcem C. Circulated 298 sks to half tank. WOC 24 hrs.

12/04/2013 ? Test Cameron 13-5/8" MBS Wellhead to 500 psi. Test pipe rams and annular with both 4" and 4-1/2" DP, blind rams, related valves and choke manifold, dart valve, upper and lower kelly valves, TIW floor valve, IBOP valve, rotary hose, stand pipe valves and mud lines back to mud pumps to 250 psi, low/3,000 psi high. Test 13-3/8" casing to 2,163 psi. All good tests.

12/08/2013 ? Drilled 12-1/4" hole to 3,757'. Ran 86 jts of 9-5/8", 40#, HCL-80, LT&C, MU and

APD 4/8/14
Accepted for record
NMOC



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #235107 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 03/26/2014 (14JA0884SE)

Name (Printed/Typed) JEREMY BRADEN	Title ENGINEERING ASSISTANT
Signature (Electronic Submission)	Date 02/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 03/26/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235107 that would not fit on the form

32. Additional remarks, continued

landed mandrel in Cameron Mult-Bowl Wellhead set at 3,737'. Lead - 1,120 sks Econocem HCL, followed by Tail - 300 sks Halcem. Circulated 506 sks to surface. Full returns throughout job. Packed seals to 6,500 psi and test hanger mandrel void to 5,000 psi. Good test.

12/09/2013 ? Test 9-5/8? casing to 2,750 psi. Good test. WOC 24 hrs.

12/14/2013 ? Drilled 8-3/4? hole to 7,823?. Ran 197 jts 7", 26#, N-80, LTC set at 7,810', MU and landed mandrel in Cameron Mult-Bowl Wellhead'. Float collar at 7,725? and DV tool set at 4,983?. Stage 1: Lead - 200 sks Tuned Light, followed by Tail - 120 sks Versacem H. Full returns throughout job. Drop DV opening dart and pressure up to 520 psi to open DV tool. Circulated 30 bbls FW with red dye to surface, but had no cement. Stage 2: Lead - 400 sks Tuned Light, followed by Tail ? 120 sks Premium Plus C. Pressured up to 2,530 to close DV tool. Tool closed. Full returns throughout job. 10 bbls red dye and 10 bbls cement circulated surface. Test pack-off seal assembly with 3,000 psi. Good test. Test pack-off seal assembly with 3,000 psi. Good test. Test upper and lower kelly valves, 4? XT-39, TIW and IBOP to 250 psi low/3,000 psi high. Good test. WOC 24 hrs.

12/29/2013 ? Drilled 6-1/8" hole to a depth of 16,144'. Ran 163 jts 4-1/2", 11.6#, HCP-110, LTC, ran 8 jts 4-1/2", 11.6#, HCP-110, BTC and Weatherford zone select system. Shoe @ 16,124? and TOL @ 7,657?. Drop 1.25" composite ball and land with 187 bbls pumped with full returns. Landed ball with 1,226 psi. Pressure up to 3,200 psi to set Weatherford liner hanger and zone isolation open hole packers. Slack off 60 Klbs to set and engage top slips and packer. Liner top packer fully set. Test 7? casing and liner packer to 2,000 psi. Good test.

12/29/2013 ? NU Cameron tubing head and test void with 5,000 psi and packed seal to 6,500 psi. Rig Released.