n 3160-5 (ust 2007)		OCD Artesia	
· · · · · · · · · · · · · · · · · · ·	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAC		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
SUNDR	Y NOTICES AND REPOR	TS ON WELLS	5. Lease Serial No. NMNM54183
Do not use i	this form for proposals to o vell. Use form 3160-3 (APD	drill or to re-enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well D Oil Well Gas Well Other D Other D Other D Other D Other D			7. If Unit or CA/Agreement, Name and/or No NMNM104032
			8. Well Name and No. LYNX 19 FED COM 1
Name of Operator READ & STEVENS INCOR	Contact: 7 PORATEDE-Mail: tcollier@rea	TIM COLLIER Id-stevens.com	9. API Well No. 30-015-30841-00-S1
Address ROSWELL, NM 88202		3b. Phone No. (include area code) Ph: 575-622-3770 Fx: 575-622-8643	10. Field and Pool, or Exploratory N TURKEY TRACK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State
Sec 19 T18S R29E SWNE	1680FNL 1980FEL		EDDY COUNTY, NM
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12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	CTION
□ Notice of Intent	Acidize	•	Production (Start/Resume) Water Shut-Off Results Well Integrity
🛛 Subsequent Report	 Alter Casing Casing Repair 		Reclamation Well Integrity Recomplete Other
Final Abandonment Notice	Change Plans		Temporarily Abandon
	Convert to Injection	Plug Back	Water Disposal
following completion of the invest-		ulte in a multiple completion or record	equired subsequent reports shall be filed within 30 days
following completion of the involute testing has been completed. Final determined that the site is ready for Dates: 2/17/2012 to 3/1/2012	Abandonment Notices shall be file r final inspection.) 12	ults in a multiple completion or recomp d only after all requirements, including	letion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has
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