

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

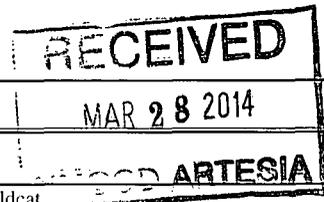
1. WELL API NO.  
30-015-40858  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
ROGERS  
6. Well Number:  
# 4



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
OXY USA INC  
9. OGRID  
16696  
10. Address of Operator  
PO BOX 4294; HOUSTON, TX 77210  
11. Pool name or Wildcat  
ATOKA; GLORIETA-YESO (3250)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	23	18S	26E	G	1650	NORTH	2310	EAST	EDDY
BH:										

13. Date Spudded 1/24/14  
14. Date T.D. Reached 1/29/14  
15. Date Rig Released 1/30/14  
16. Date Completed (Ready to Produce) 2/21/14  
17. Elevations (DF and RKB, RT, GR, etc.) 3314  
18. Total Measured Depth of Well 4008  
19. Plug Back Measured Depth 3960  
20. Was Directional Survey Made? YES  
21. Type Electric and Other Logs Run TRIPLE COMBO

22. Producing Interval(s) of this completion - Top, Bottom, Name  
3176-3321 Paddock & 3500-3922 Blinebry

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24 J55	900	11	400	161
5.5	17 L80 BTC	4008	7.875	860	178

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	3899	

26. Perforation record (interval, size, and number)  
3914-22, 3907-09, 3862-65, 3844-46, 3830-32, 3815-17, 3802-04', 3686-88, 3674-77, 3656-58, 3622-24, 3614-18, 3576-78, 3541-46, 3520-22, 3512-14, 3500-03', 3314-21, 3254-61, 3224-30, 3186-89, 3176-80'; 3SPF (194 holes); 0.43" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 3176-3922  
AMOUNT AND KIND MATERIAL USED  
Fluid - 711,270 slickwater; 63,525 gals 12# linear gel; 6,500 gals 15% HCl. Sand - 184,720 lbs 40/70 brown SD; 195,560 lbs 30/50 brown SD

PRODUCTION

28. Date First Production 3/24/14  
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING  
Well Status (Prod. or Shut-in) PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/25/14	24			35	2336	472	66743
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
240	45		35	2336	472	39 DEGREE API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD  
30. Test Witnessed By

31. List Attachments  
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Jessica Shelton* Printed Name JESSICA A. SHELTON Title Regulatory Technician Date 3/26/14  
E-mail Address Jessica.shelton@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2630	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2800	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 3382	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

AA