	UNITED STATES OCD Artesia		, OIVID	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC067144 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No		
-	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No.
_						
_	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				, 	
	1. Type of Well ☑ Oil Well □ Gas Well □ G	Dther		8. Well Name and N INDIAN FLATS	0. BASS FEDERAL 001	
-	2. Name of Operator BOPCO LP	Contact: E-Mail: tjcherry@b	TRACIE J CHERRY	9. API Well No. 30-015-2496 <b>9</b>	9. API Well No. 30-015-2496 <b># \$</b>	
_	3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379		10. Field and Pool, or Exploratory INDIAN FLATS; DELAWARE	
	4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,	)	11. County or Parish	and State	
	Sec 35 T21S R28E SWNW	1980FNL 660FWL		EDDY COUNT	ΓΥ, NM	
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				ER DATA	
_	TYPE OF SUBMISSION		TYPE OF ACTION			
	Notice of Intent	🗖 Acidize	🗖 Deepen	Production (Start/Resume)	U Water Shut-Off	
	Subsequent Report	□ Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
		Casing Repair	New Construction	Recomplete	Other Venting and/or Fl:	
	Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
	BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows:			ferenced SUBJECT TO LIKE	RECEIVE MAR 1 2 2014	
	Lease number/well/API		А	PPROVAL BY STATE	MAR <b>1 2</b> 2014	
	NMLC067144 / N. INDIAN F NMLC067144 / INDIAN FLA NMLC067144 / INDIAN FLA	TS BASS FEDERAL 001 / 3 TS BASS FEDERAL 002 / 3 TS BASS FEDERAL 003 / 3 TS BASS FEDERAL 004 / 3 TS BASS FEDERAL 005 / 3	30-015-24968-00-S1	SEE ATTA CONDITIONS (	CHED FOR OF APPROVA	
_	14. I hereby certify that the foregoing	is true and correct.		1946	NO THE AND	
	Electronic Submission #220737 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 10/21/2013 () Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST					
	····					
-	Signature (Electronic Submission) Date 09/20/2013 THIS SPACE FOR FEDERAL OR STATE OFFIS PUSE (VFD)					
=	<u>/</u>			APPROVED_	<u> </u>	
	Approved By	Shill	Title		Date	
Co	onditions of approval, if any arc attack rtify that the applicant holds legal or e hich would entitle the applicant to cond	quitable title to those rights in the	not warrant or	MAR 1 0 2014		
_				RENUUSPORNS MANAGEMENTO	r agency of the United	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/10/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB