

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Revision

Release Notification and Corrective Action

nHMP1410140947

Name of Company: Mewbourne Oil Company <i>14744</i>		Contact: Zack Thomas	<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Address: PO Box 5270 Hobbs NM 88241		Telephone No. 575-393-5905		
Facility Name: Pine Box 17 AP Fed Com #1H		Facility Type: Producing Oil Well		
Surface Owner: Kevin Wilbanks		Mineral Owner: BLM	API No. 30-015-39545	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	17	20S	25E	342'	North	427'	East	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Oil(75 bbls)/produced water(15 bbls)	Volume of Release: 90 bbls	Volume Recovered: 75 bbls (65 Oil/10 w)
Source of Release: Oil Well	Date and Hour of Occurrence 3-27-14	Date and Hour of Discovery 3-27-14 9:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Kevin Wilbanks	
By Whom? Ricky Apperson	Date and Hour	3-27-14 9:30 am
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Bottom sight glass on the heater treater broke (cause unknown) and drained the vessel. When pumper arrived on location valves to sight glass were closed stopping the release.		
Describe Area Affected and Cleanup Action Taken.* Affected area- Inside the containment(standing fluid), 75 ft on pad surface north of separation equipment(standing fluid), 125 ft east of separation equipment onto reclaimed area (overspray). Separation equipment will be cleaned with power washer and contaminated soil on pad and reclaimed area will be removed and hauled off by Alfredo's trucking and backhoe services.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

RECEIVED
APR 07 2014
NMOCD ARTESIA

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Zack Thomas	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Environmental Rep.	Approval Date: <i>4/11/14</i>	Expiration Date: <i>NA</i>
E-mail Address: zthomas@mewbourne.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3-28-14 Phone: 575-602-2188	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

5/11/14
2RP-2253

* Attach Additional Sheets If Necessary