FGm 3160-5 (August 2007) / DEPARTMENT OF THE INTERIOR Artesia BUREAU OF LAND MANAGEMENT OF Artesia				FORM APPROVED OMB NO. 1004-0135 Expires: July 31,2010 5. Lease Serial No. NMLC054988A 6. If Indian, Allottee or Tribe Name		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						
abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT	IN TRIPLICATE - Other instru	ctions on reverse side.	······································	7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Image: Second seco				8. Well Name and No. BERRY A FEDERAL 3		
2. Name of Operator COG OPERATING LLC E-Mail: kcastillo@conchoresources.com			9. API Weil No. 30-015-04233			
		3b. Phone No. (include area of Ph: 432-685-4332			10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage	è, Sec., T., R., M., or Survey Descriptio	n)		11. County or Parish,	and State	
Sec 21 T17S R30E Mer NMP 1650FNL 330FWL			•	EDDY COUNTY	Y, NM	
	,		•			
, 12. CHECH	X APPROPRIATE BOX(ES) T	O INDICATE NATURE (OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSIO	N	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen		tion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	☐ Fracture Treat	🗖 Reclan		Well Integrity	
	Casing Repair	New Construction		•	☑ Other Venting and/or Fla	
Final Abandonment No		□ Change Plans □ Plug and Abandon □ Temporarily □ Convert to Injection □ Plug Back □ Water Dispo		rarily Abandon	ng ng	
Sec 21, T17s, R30 E.	espectfully request to flare at th	e Berry A Federal Battery.		, , , , , , , , , , , , , , , , , , ,	,	
Number of wells to flare Please see attachment		Accepted for m				
190 Oil				CEE ATTAC		
650 MCF				SEE ATTACHED FOR DNDITIONS OF APPROVAL		
Requesting to flare fror	n 5/6/13 to 6/6/13. SI APP	UBJECT TO LIKE ROVAL BY STATE		MDITIONS C	Γ ΑΡΡΚΟνΑΙ	
14. I hereby certify that the fore	egoing is true and correct.			<u>1</u> D	ECEIVED	
	For COG	#221781 verified by the BLM OPERATING LLC, sent to th for processing by DEBORA	ne Carlsbad	1		
	Committee to AFW35		· (MAR 1 2 2014	
Name (Printed/Typed) KA	NICIA CASTILLO		EPARER			
• •	NICIA CASTILLO	Title PRI	•	NM	OCD ARTES	
• •	NICIA CASTILLO	Title PRI Date 10/0	01/2013	·		
	NICIA CASTILLO	Title PRI	01/2013	·		
	NICIA CASTILLO ectronic Submission) THIS SPACE F	Title PRI Date 10/0 OR FEDERAL OR STA	01/2013 T E OFFICE E	华ROVED	Date	
Signature (Ele 	NICIA CASTILLO THIS SPACE F THIS SPACE F	Title PRI Date 10/0 OR FEDERAL OR STA Title s not warrant or te subject lease Office	01/2013 TEOFFICEE	₽ <u>₽ROVED</u> R 6 2014	Date	
Signature (Ele 	NICIA CASTILLO ectronic Submission) THIS SPACE F attached. Approval of this notice doe rail or equitable title to those rights in th	Title PRI Date 10/0 OR FEDERAL OR STA Title s not warrant or te subject lease Office	01/2013 TEOFFICEE MA	₽ <u>₽ROVED</u> R 6 2014	Date	
Signature (Ele 	NICIA CASTILLO ectronic Submission) THIS SPACE F Additional State of the second sta	Title PRI Date 10/0 OR FEDERAL OR STA Title s not warrant or re subject lease Office a crime for any person knowingly s to any matter within its jurisdic	01/2013 TEOFFICEE MA yahd will Heren tion. BUREAU CARL	PROVED R 6 2014	Date Date	

Additional data for EC transaction #221781 that would not fit on the form

32. Additional remarks, continued

Due to DCP and Frontier shut in.

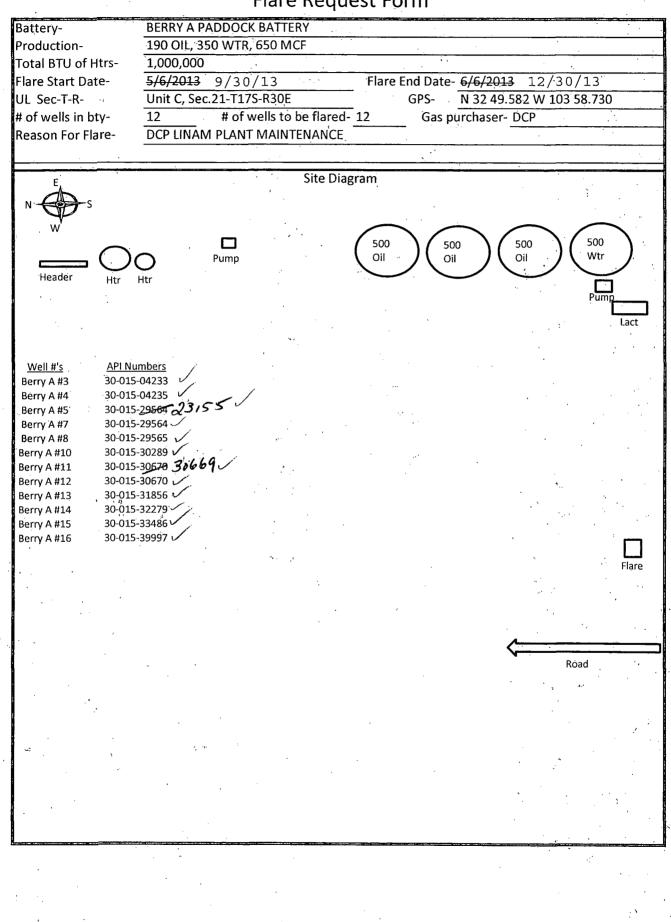
Schematic attached.

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Flare Request Form

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 41.² If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB