Form 3160-5 August 2007)

> 510 Oil/Day 620 MCF/Day

Approved By

Conditions of approval, if

Schematic attached.

Requesting 90 day approval from 10/29/13 to 1/29/14. Due to DCP plant acid gas problems.

y are attached

which would entitle the applicant to conduct operations thereon.

certify that the applicant folds legal or equitable title to those rights in the subject lease

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	July	31,
Lease Seri	al No.		

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

SUNDRY		NIVINIVI 124947			
Do not use the abandoned we		6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.		7. If Unit or CA/Agre	eement, Name and/or No.
Type of Well	ner			8. Well Name and No GRAVE DIGGER	R FEDERAL COM 5H
Name of Operator COG OPERATING LLC		9. API Well No. 30-015-40412			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	e)	10. Field and Pool, or Exploratory N SEVEN RIVERS-GLOR-YESO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 2 T20S R25E Mer NMP 205FNL 990FWL				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REF	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	Fracture Treat	Reclamation		■ Well Integrity
, Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete		🔀 Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon☐ Water Disposal		
	Convert to Injection	Plug Back			•
13. Describe Proposed or Completed Op- If the proposal is to deepen direction. Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	ured and true verti A. Required subsection in a never completion in a never	cal depths of all pertine equent reports shall be winterval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once
COG Operating LLC, respectf Number of wells to flare: (1)	ully request to flare at the	Grave Digger Federal Com	#5H Battery.		

APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #224715 verified by the BLM Well information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 11/26/2013 ()

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 10/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USB / FD

SUBJECT TO LIKE

Approval of his notice does not warrant or

MAR 2/6 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing BUREAU for JUNEAU AND BUREAU for agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction CARLSBAD FIELD OFFICE

Title

Office

MAR 1 8 2014

Flare Request Form

		iare nequest i	OIIII		
Battery-	Grave Digger Federal	Com #5 Batteries			
Production-	510 oil, 620 mcf				
Total BTU of Htrs-	1,000,000				
Flare Start Date-	10/29/2013	Flare	End Date- 1/2		
UL Sec-T-R-	Unit D, Sec.2-T20S-R2	25E	GPS- 32.0	608733 / 104.4	60978
# of wells in bty-	1 # of wells to be flared- 1 Gas purchaser- DCP				
Reason For Flare-	DCP plant Acid gas pr	roblems			
	Control of the Contro	Site Diagram		_	
		JILE DIUGIUM	`	,	
WE	•				
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				<u>Well #'s</u>	API Numbers
				. 5	30-015-40412
		Grave Digger #5 Pumping Unit			
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB