

14-291

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
NMMN99015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No:

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **OSAGE 18 1H Fed**

2. Name of Operator
OXY USA INC
Contact: JESSICA A SHELTON
E-Mail: JESSICA_SHELTON@OXY.COM

9. API Well No.
30-015-41060

3a. Address
PO BOX 4294
HOUSTON, TX 77210
3b. Phone No. (include area code)
Ph: 713-840-3011

10. Field and Pool, or Exploratory
N SEVEN RIVERS GLOR YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T20S R25E SESE 330FSL 660FEL

11. County or Parish, and State
EDDY COUNTY, TX

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Facility Changes
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA INC respectfully request permission to change the location of the CTB that the production of the above mentioned well will be sent to. The permits showed that the CTB would be located on the Osage 18 Federal #1H well, but it will now be sent to the Seven Rivers 17 Federal #1 (30-015-33430), located in Sec 17 T20S R25E. Attached are the correct flowline routes and the corrected pad layout for the above mentioned well. Should you have any questions or need additional information, please feel free to contact me at any time.

Accepted for record
NMOCD Tes

Surface: OK *LaGradahal 3/26/14* Reference: DOI-BLM-NM-P020-2014-0532-CX

4-15-2014

RECEIVED
APR 15 2014
NMOCD ARTESIA

RECEIVED
APR 15 2014
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #229117 verified by the BLM Well Information System
For OXY USA INC, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 12/11/2013 ()

Name (Printed/Typed) JESSICA A SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 12/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *Stephen J Coffey*

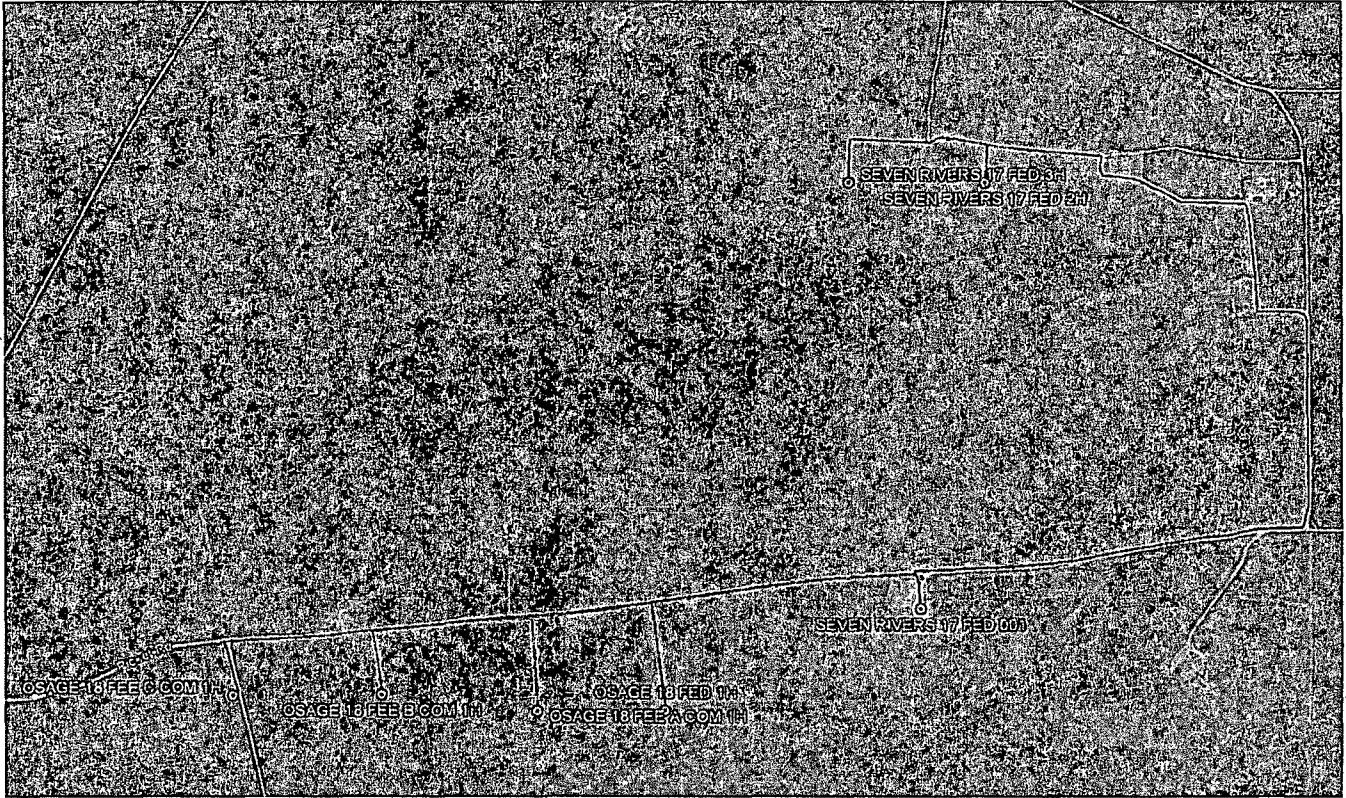
Title *FOR* FIELD MANAGER

Date APR 4 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

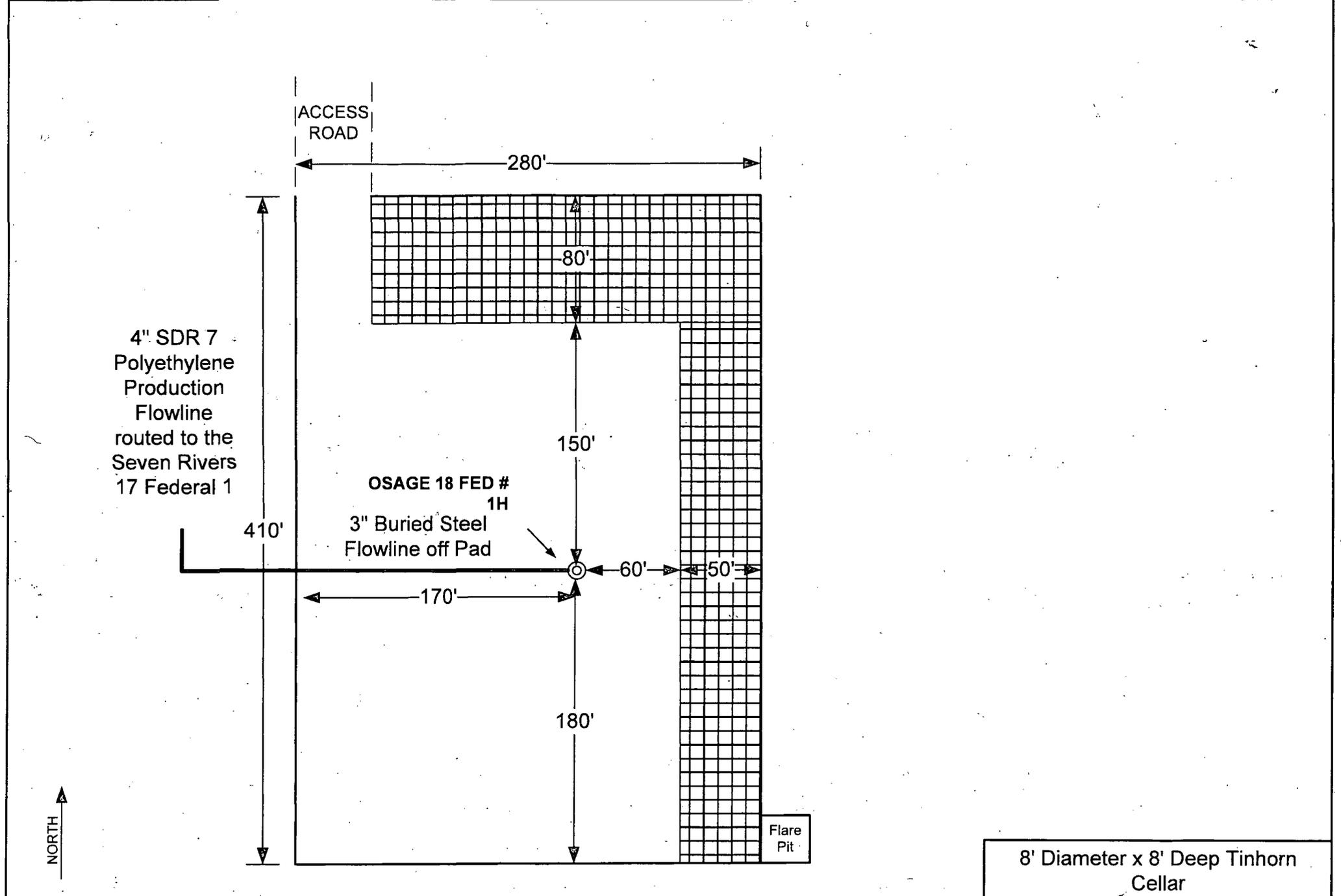
Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



All production flowlines will be 4" SDR 7 Polyethylene flowline run on the surface at operating pressures less than 125 psig.

Well	Latitude	Longitude	Routed to:	Flowline Distance (ft)
Seven Rivers 17 Fed 1	32.56966	-104.50976	Seven Rivers 17 Federal 1	
Seven Rivers 17 Fed 2H	32.5799577	-104.5079254	Seven Rivers 17 Federal 1	9865
Seven Rivers Fed 3H	32.579956	-104.5118861	Seven Rivers 17 Federal 1	11030
Osage 18 Fed 1H	32.5671923	-104.5171646	Seven Rivers 17 Federal 1	3610
Osage 18 Fee A COM 1H	32.5671715	-104.520865	Seven Rivers 17 Federal 1	4590
Osage 18 Fee B COM 1H	32.5675588	-104.5253705	Seven Rivers 17 Federal 1	5730
Osage 18 Fee C COM 1H	32.5675353	-104.5296551	Seven Rivers 17 Federal 1	7025



8' Diameter x 8' Deep Tin horn Cellar

REVISION BLOCK						ENGINEERING RECORD	
NO.	DATE	DESCRIPTION	BY	CHK	APP	BY	DATE

FLEX 3 RIG DIAGRAM
 OSAGE 18 FED # 1H
 EDDY COUNTY, NEW MEXICO