State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>District II</u> 811 S. First St., Artesia, NM 88210 District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rto Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr. Santa Fe, NM 87505						AMENDED REPORT		
1220 0, 0	I					LOWABLE		тно	RIZATION	1 TO 7	ΓRANS	SPORT	
Operator n				2011	111111			1110	² OGRID Nu		1141 1-	71 0111	
Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705						³ Reaso				873 n for Filing Code/ Effective Date /27/2014			
⁴ API Number 30-015-40616				l Name		.oco Hills; Glo	rieta-Yesc		10	6 Pool Code 96718			
⁷ Property Code 308721				perty Nan	1e	Loco Federal			⁹ Well Number 008			ber 008	
II. ¹⁰ Surface Location													
UI or lot no. G			vnship 7S			Feet from the 2310	the North/South Line North		Feet from the 1650	e East/West line County East Eddy			
11 Bo	ttom	Hole L	ocatio	n									
UL or lot no.	Section	on Tow	vnship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	/West line	e County	
12 Lse Code F		oducing Mo Code P	Code		Connection 15 C-129 Pc Oate 7/2014		rmit Number 16 (C-129 Effective	ctive Date		¹⁷ C-129 Expiration Date	
III. Oil a	nd G	as Trar	- isport	ers									
¹⁸ Transporter OGRID				¹⁹ Transporter Name and Address								. ²⁰ O/G/W	
				dstream, LP								G	
		370 17th St Suite 2500 Denver CO 80202									, 3		
252293		Holly Energy Pipeline										0	
		311 W Quay / PO Box 1360 Artesia NM 88210											
	1						R	EC	EIVED	7	.F.,	On the administration of the second section of	
		MAR 0 3 2014											
		MMOCD ARTESIA											
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IV. Well						²³ TD	24 pp		25 mCo			26	
²¹ Spud Date 12/08/2013		²² Ready Date 01/27/2014		014	6400'		²⁴ PBTD 6360'		²⁵ Perfora 4390'-5			²⁶ DHC, MC	
²⁷ Ho	e ²⁸ Casing &			g & Tubir	Tubing Size 29 Depth			et		³⁰ Sa	30 Sacks Cement		
17	'-1/2''	13-3			13-3/8"	362'					800	800 sx Class C	
11"				8-5/8"		1255'			1174 sx Class C/Thixotropic				
			\rightarrow										

12/08/2013	01/27/2014	6400'	6360'	4390'-5732'			
²⁷ Hole Size	28 Casing	g & Tubing Size	²⁹ Depth Set		30 Sacks Cement		
17-1/2"		13-3/8"	362'		800 sx Class C		
11"		8-5/8"	1255'	117	1174 sx Class C/Thixotropic		
7-7/8"		5-1/2"	6400'		1030 sx Class C		
Tubing		2-7/8"	5817'				
V Well Test I	Data	•					

32 Gas Delivery Date 33 Test Date 34 Test Length ³⁵ Tbg. Pressure ³⁶ Csg. Pressure 31 Date New Oil 01/27/2014 01/27/2014 02/25/2014 24 ³⁸ Oil 40 Gas 37 Choke Size Water 41 Test Method 63 157 105 ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 2 Approved by: Title: Printed name: Fatima Vasquez Title: Approval Date: Regulatory Analyst II E-mail Address: Fatima.Vasquez@apachecorp.com Pending BLM approvals will Phone: (432) 818-1015 subsequently be reviewed 02/27/2014 and scanned