<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

District III	Artesia, N	√M 88210		Oi	l Conservati	on Division		Submit	one cop	y to appi	ropriate District Office	
1000 Die Deerse Dd. Artee NM 97410						t. Francis Dr. AMENDED REPORT						
1220 S. St. Fran	ncis Dr., S				Santa Fe, N					_		
	I.		EST FO	R ALI	LOWABLE	AND AUTH	_			<u> CRANS</u>	SPORT	
Operator n	iame and	Address				² OGRID Number 6137						
Devon Energy			³ Reason for Filing Code/ Effective Date									
333 West She			NW / 2/3/14									
1					Avalon; Bone	ne Spring, East			Foo	⁶ Pool Code 3713		
⁷ Property Code 8 Property Name										9 Well Number		
II. 10 Surface Location					Burton Flat	Flat Deep Unit					58H	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South lin	Fe	eet from the	East/V	Vest line	County	
L	2	215	27E		1520	South		50	V	Vest	Eddy	
		ole Locati	V	I	1	1			_			
UL or lot no.		Township	Range	Lot Idn	ĺ	North/South lin	Fe			Vest line	1	
no. M	3 13 Produ	cing Method	27E	onnection	411 15 C-129 Perr	South	$\frac{1}{C_{12}}$	330 29 Effective		Vest	Eddy 29 Expiration Date	
f Lse Code		Code F		ate 3/14	C-129 Peri	rint Number		29 Effective	Date	C-1.	29 Expiration Date	
	and Gas	s Transpo		5/ 14	<u> </u>				I			
18 Transpor		<u> </u>			19 Transpor	orter Name ²⁰ O/G/W					²⁰ O/G/W	
OGRID	_	and Address								Oil		
174238			Enterprise								Oil	
		201 Park Avenue, Ste 1600 Oklahoma City, C										
051618 Enterprise F						d Services, LLC					Gas	
					ox 4 324 Hou	louston, TX 77210-4324						
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	l Compl	letion Dat 22 Ready 2/3/1	Date			24 PBTD 11709'	RTE	25 Perforat 6869 - 110			²⁶ DHC, MC	
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IV. Wel 21 Spud Da 11/6/13 27 Ho 17	l Complete	²² Ready	Date 4 ²⁸ Casing	20" 13-3/8" 9-5/8"	²³ TD 11712'	²⁴ PBTD 11709' ²⁹ Depth 300' 727'	Set	²⁵ Perforat 6869 - 110	1650 930 :	³⁰ Sack sx Halcer sx Halcer tem, 455	em cmt; Circ 274 sx sx Econocem; Circ 26 s	
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IV. Wel 21 Spud Da 11/6/13 27 Ho 17 12 8- V. Well	l Complete	22 Ready 2/3/1	Date 4 ²⁸ Casing Tulery Date	9-5/8" 5-1/2" 33 7	23 TD 11712' ng Size 8" Fest Date	2-4 PBTD 11709' 29 Depth 300' 727' 2744 11712 6387.(Set	25 Perforat 6869 - 110	930 : 5 sx Hald 580 sx g. Press	³⁰ Sack sx Halcer sx Halcer cem, 455 CIC, 1810	26 DHC, MC ks Cement em cmt; Circ 379 sx m cmt; Circ 274 sx sx Econocem; Circ 26 s 0 sx ClH; Circ 129 sx 36 Csg. Pressure	
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