

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705		² OGRID Number 873	
		³ Reason for Filing Code/ Effective Date NW / 02/13/2014	
⁴ API Number 30-015-41551	⁵ Pool Name Cedar Lake; Glorieta-Yeso		⁶ Pool Code 96831
⁷ Property Code 308720	⁸ Property Name Lee Federal		⁹ Well Number 076

II. ¹⁰ Surface Location

UL or lot no. O	Section 17	Township 17S	Range 31E	Lot Idn	Feet from the 1090	North/South Line South	Feet from the 2520	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lsc Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 02/13/2014	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

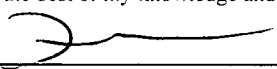
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135	G
15694	Navajo Refining Co P/L Division PO Box 159 Artesia NM 88211	O
<div>RECEIVED MAR 27 2014 NMOCD ARTESIA</div>		

IV. Well Completion Data

²¹ Spud Date 12/27/2013	²² Ready Date 02/13/2014	²³ TD 6414'	²⁴ PBDT 6375'	²⁵ Perforations 4758'-6233'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	350'	430 sx Class C		
11"	8-5/8"	3510'	1440 sx Class C		
7-7/8"	5-1/2"	6410'	870 sx Class C		
Tubing	2-7/8"	6324'			

V. Well Test Data

³¹ Date New Oil 02/13/2014	³² Gas Delivery Date 02/13/2014	³³ Test Date 03/05/2014	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 128	³⁹ Water 221	⁴⁰ Gas 164		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name:
Fatima Vasquez

Title:
Regulatory Analyst II

E-mail Address:
Fatima.Vasquez@apachecorp.com

Date:
03/18/2014

Phone:
(432) 818-1015

OIL CONSERVATION DIVISION

Approved by:



Title:

Geologist"

Approval Date:

4-16-14

Pending BLM approvals will
subsequently be reviewed
and scanned

Additional data for EC transaction #239263 that would not fit on the form

32. Additional remarks, continued

01/30/2014 Frac Paddock/Blindbry w/ 195,552 gals 20# & 290,326 gals 16/30# sand. Flush w/ 4620 gals 10# linear gel.
02/10/2014 DO CBP @ 5550'. Circ hole clean to PBTD @ 6375'.
02/11/2014 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6235'. ETD @ 6324'.
02/12/2014 RIH w/ pump & rods. Clean location & RDMOSU.
02/13/2014 Set new 640 pumping unit. POP.