<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First S

Date:

03/13/14

Phone:

575-393-5905

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III					Oil Conservation Division			Submit one copy to appropriate District Office					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				12:	1220 South St. Francis Dr.			☐ AMENDED REPORT					
1220 S. St. Franc					Santa Fe, NI		TIO.	DIZATION	тот	D A NICI	DODT		
¹ Operator n	I.		EST FU	KALL	OWABLE	ANDAUL	HŲ.	RIZATION 2 OGRID Nur		KANSI	OKI	\neg	
Mewbourne				1474									
PO Box 5270 Hobbs, NM 88241						³ Reason for Filing Code/ Eff New Well / 03/10/14					tive Date		
⁴ API Number					Spring					⁶ Pool Code 30215			
⁷ Property C	Code	8 Pro		2.15. 42.5	MELC	9 Well Number			er				
	958 rface Lo	ocation			Owl Draw 23 D	M Fed Com		· · · · · · · · · · · · · · · · · · ·	2H	· · · · · · · · · · · · · · · · · · ·	<u></u>		
Ul or lot no. Section M 14		Township Range I 26S 27E		Lot Idn	Feet from the 370	North/South Line South			t from the Last/West 1055 West				
11 Bo		ole Locati		<u></u>	1 370	South		1000	<u> </u>		1. 200)		
UL or lot no. M	T .	Township 26S		Lot Idn	Feet from the 334	North/South South		Feet from the	he East/West I West		County Eddy		
Lse Code F		cing Method	14 Gas Connection Date		¹⁵ C-129 Peri			C-129 Effective			29 Expiration Date		
		lowing	03/1										
18 Transporter		s Transporters 19 Transporter Name									²⁰ O/G/W		
OGRID		and Address Shell Trading US Co.									0		
35246		PO Box 4604								3	- Spread		
298751		Houston, TX 77210-4604 Regency Energy Partners									G		
		301 Commerce Street Suite 700											
		· · · · · · · · · · · · · · · · · · ·			Ft. Worth,								
	4.1	RECEIVED !											
		APR 01 2014 NAMOCD ARTES A								Est 18			
							PACCE ARTES'A						
	Hof adapty 1	<u> </u>	· <u>· · · · · · · · · · · · · · · · · · </u>			_				<u> </u>			
IV. Well Con 21 Spud Date		pletion Data We are Ready Date			asking for an exemption from tud			bing at this time. 25 Perforations			²⁶ DHC, MC		
12/01/13		03/09/14			12530' 1569	, 12505'		8084' - 12502'					
²⁷ Hole Size		²⁸ Casing &		g & Tubi	ng Size	²⁹ Depth S		et		30 Sacks Cement			
17 ½"		13 %" /			/	403'				450			
12 1/4"			9 %" v				2132'			650			
8 ¾''			7" 🗸				8015'			850			
6 1/4"			4 ½" Liner ✓				7748' - 12515'			TOL @ 7748'			
V. Well	Test Da	ıta			·		*						
31 Date New Oil 03/09/14		³² Gas Delivery Date 03/09/14		1	Test Date 03/10/14	³⁴ Test Length 24 hrs		th 35 T	35 Tbg. Pressure NA		³⁶ Csg. Pressure 680		
³⁷ Choke Size 48/64"		³⁸ Oil 426		3	³⁹ Water 1704	⁴⁰ Gas 258					41 Test Method Flowing		
42 I hereby cer				oomist's:		<u> </u>		OIL CONSER	\$7.6 TTO	N Diviere	-		
been complied	d with and	that the inf	ormation g	given abov				OIL CONSER	VATIO	N DI VISIC)N		
complete to the best of my knowledge and belief. Signature:						Approved by:							
Signature.	Xi e	1	/ Clar										
Printed name: Jackie Lathan						Title: PIST PSEPELLIST)							
Title: Regulatory						Approval Date: 4-16-7014							
E-mail Address:						(, , , , , , , , , , , , , , , , , , ,							
lilathan@mew		Pending BLM approvals will											

subsequently be reviewed

and scanned