

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM02952B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000558X1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JAMES RANCH UNIT D12 138H2. Name of Operator
BOPCO LP
Contact: ROSALINDA COBOS
E-Mail: rcobos@basspet.com9. API Well No.
30-015-39766-00-S13a. Address
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432.683.227710. Field and Pool, or Exploratory
QUAHADA RIDGE SE
UNKNOWN4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T22S R30E NESW 2365FSL 2010FWL11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

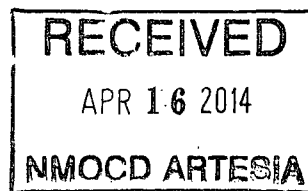
09/11/2013 ? Spud at 11:00 PM CST 9-11-13.

09/12/2013 ? Drilled 17-1/2" hole to 730'. Ran 16 jts 13-3/8", 48#, H-40, STC set at 710?

09/13/2013 ? Lead - 450 sks EconoCem HLC C 12.9 ppg, 1.87 ft3/sk yield, followed by Tail - 275 sks HalCem C 14.8 ppg, 1.33 ft3/sk yield. Circulated 210 sks to surface. WOC.

09/14/2013 ? Test choke manifold, top drive, stand pipe, floor valves and blind, bottom and top rams to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. All good tests. Test 13-3/8" casing to 1,200 psi. Good test.

09/17/2013 ? Drilled 12-1/4" hole to 3,908'. Ran 92 jts of 9-5/8", 40#, J-55, LTC. Land mandrel

Accepted for record
LRS NMOC 4/16/14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #238520 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 04/12/2014 (14JA1016SE)

Name (Printed/Typed) KEVIN BURNS

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 03/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 04/12/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #238520 that would not fit on the form

32. Additional remarks, continued

in wellhead with casing shoe set at 3,878?. Lead - 1,200 sks EconoCem C 12.9 ppg, 1.85 ft³/sk yield, followed by Tail - 280 sks Cemex Premium Plus C 14.8 ppg, 1.33 ft³/sk yield. Circ 264 sks to surface. WOC 24 hrs.

09/18/2013 ? Test 9-5/8? casing to 2,765 psi. Good test.

09/24/2013 ? Drilled 8-3/4? hole to 9,030?. Ran 198 jts 7?, 26#, HCP-110, BTC. Land mandrel in wellhead with casing shoe set at 9,000', float collar set at 8,910? and DV tool set at 5,056?. Stage 1 Lead - 225 sks Tuned Light 11.0 ppg, 2.64 ft³/sk yield, followed by Tail - 300 sks Class C 13.0 ppg, 1.67 cu ft/sk yield. Full returns throughout cement job. Circ 74 sks to surface.

09/25/2013 ? Stage 2 Primary - 475 sks Tuned Light 11.0 ppg, 2.23 cu ft/sk yield. Circulate 75 sks to surface. WOC 24 hrs.

11/09/2013 ? Test choke manifold, top drive, stand pipe, floor valves and bottom and top pipe rams to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test 7? casing to 3,000 psi. All good tests.

11/27/2013 ? Drilled 6-1/8? hole to 21,684?. Ran 291 jts 4-1/2?, 11.6#, HCP-110, Hydril 563, Baker Frac Point system with 37 OH packers and 31 sleeves.

11/28/2013 ? Pump 294 bbls 2% KCl water and land WIV tool ball. Pressure up to 2,100 psi and set liner hanger. Pressure up on DP and inside of liner to 3,200 psi to set open hole packers and release setting tool. Pressure up on annulus to 1,500 psi. Good test. TOL @ 8,932? and BOL @ 21,659?.

11/30/2013 ? Rig released @ 5:00 PM CST 11/30/13