Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. 1030456

SUNDRY NOTICES AND REPORTS ON WELLS	MMMM
not use this form for proposals to drill or to re-enter an	6 If Indian

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well		8. Well Name and No. PLU BIG SINKS 12 25 30 USA 1H	
Name of Operator BOPCO LP	Contact: TRACIE CHERRY E-Mail: tjcherry@basspet.com	9. API Well No. 30-015-41598-00-S1	
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory WC G 06 S253002O	
4. Location of Well <i>(Footage, Sec., T., F</i> Sec 1 T25S R30E SWSW 165F; 32.091039 N Lat, 103.502139 W	SL 1160FWL	11. County or Parish, and State, EDDY COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry to report completion operations and first production on the referenced well.

01/28/2014 - 02/09/2014

MIRU pulling unit. TIH w 4-3/4" bit on 2-3/8" workstring. Clean out to DV tool and drill out.

Test csg (good). RU wireline. Log 9350' to surface with CNL and CBL (TOC 2342'). RBIH w/bit and WS. Clean out to float collar, test csg (good). DO float collar, 30' of shoe joint. Test csg (good). DO shoe joint and 6' formation. Circulate hole clean. LD WS. Prep well and location for

02/10/2014 - 02/14/2014

RIH w/guns. Perf 14505' - 9554', 6 SPF (312 holes). Frac down csg with total 143,536 bbls fluid,

APR 1 6 2014 NMOCD ARTESIA

				<u> (25</u>	NATION 4/16/14
14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #238931 verifie For BOPCO LP, se Committed to AFMSS for processing by J	nt to th	e Carlsbad	E)	·
Name (Printed/Typed)	TRACIE CHERRY	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	03/14/2014		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By ACC	CEPTED		AMES A AMOS SUPERVISOR EPS		/ Date 04/12/2014
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #238931 that would not fit on the form

32. Additional remarks, continued

4,046,520# propant, 13 stages. RD MO frac equipment and wireline.

02/16/2014 - 02/21/2014 MIRU pulling unit. TIH w 4-3/4 bit on 2-3/8 WS. DO frac plugs. Circulate clean.

02/26/2014 - 02/27/2014 RIH w/ESP on 2-3/8 L80 tbg to 8880'. Turn well to production

03/01/2014 First oil production.