

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0544986

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
ALDABRA 25 FEDERAL 1H9. API Well No.  
30-015-38612-00-X110. Field and Pool, or Exploratory  
JENNINGS11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DEVON ENERGY PRODUCTION CO LPContact: TRINA C COUCH  
Email: trina.couch@devn.com3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)  
Ph: 405-228-7203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T23S R31E SWSW 200FSL 635FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

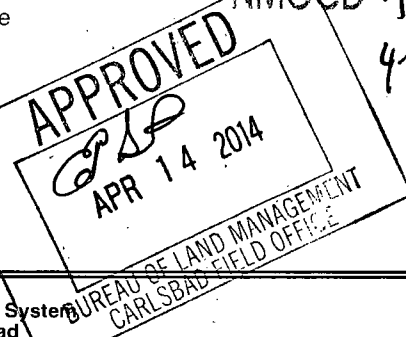
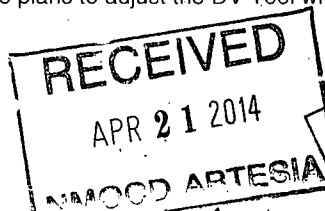
- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original A                      |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | PD  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests to move the proposed 1st stage DV Tool from 7000 ft up to 6,550 ft. Cement slurry and volumes are attached. The second DV Tool will be a minimum of 50 ft below the previous casing shoe, which is set @ 4,468' MD. Per Edward Fernandez, the BLM concurs and approves these plans to adjust the DV Tool with the original COA's dated 11/13/2013 still applying. 4/14/2014.

Please see attachment for cement slurry and volumes

Thank you

Accepted for record  
NMOC D TOS  
4-22-14

Original COA still Applies

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #242176 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by LORISSA GARCIA on 04/14/2014 (14LMG0435SE)

Name (Printed/Typed) TRINA C COUCH

Title REGULATORY ASSOCIATE

Signature (Electronic Submission)

Date 04/14/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ

Title PETROLEUM ENGINEER

Date 04/14/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

String	Number of sx	Weight lbs/gal	Water Volume g/sx	Yield cf/sx	Stage; Lead/Tail	Slurry Description
9-5/8" 2 <sup>nd</sup> Intermediate Casing – Three Stage	300	12	11.81	2.10	Lead	50% Premium H / 50% Silicalite Blend + 2% BWOC Bentonite + 0.7% BWOC LAP-1 + 0.125 lb/sk Pol-E-Flake + 3 lb/sk KCl + 78.6% Fresh Water
	210	14.4	5.48	1.22	Tail	50% Premium H / 50% PozMix + 0.2% BWOC Halad-9 + 0.2% BWOC HR-800 + 64.7% Fresh Water
	DV Tool = 6550ft					
	330	12	11.81	2.10	Lead	50% Premium H / 50% Silicalite Blend + 2% BWOC Bentonite + 0.7% BWOC LAP-1 + 0.125 lb/sk Pol-E-Flake + 3 lb/sk KCl + 78.6% Fresh Water
	195	14.4	5.48	1.22	Tail	50% Premium H / 50% PozMix + 0.2% BWOC Halad-9 + 0.2% BWOC HR-800 + 64.7% Fresh Water
	DV Tool = 4526ft					
	760	11	14.07	2.61	Primary	Tuned Light Cement® + 0.125 lb/sk Pol-E-Flake + 76.2% Fresh Water

**TOC for all Strings:**

9-5/8" Intermediate Three Stage

Stage #1 = 6550ft

Stage #2 = 4526ft

Stage #3 = surface

**Notes:**

- Cement volumes 2<sup>nd</sup> Intermediate based on at least 50% excess.
- Actual cement volumes will be adjusted based on fluid caliper and caliper log data.