

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
OCD ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM99017
2. Name of Operator OXY USA INC		6. If Indian, Allottee, or Tribe Name
3a. Address PO BOX 4294 HOUSTON, TX 77210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 713-513-6640		8. Well Name and No. OSAGE 18 FEE A COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T20S R25E NENW 330FSL 1800FEL		9. API Well No. 30-015-40759
		10. Field and Pool, or Exploratory N 7RIVERS GLORIETA YESO
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original APD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA INC respectfully request permission to change the location of the CTB that the production of the above mentioned well will be sent to. The permits showed that the CTB would be located on the Osage 18 Federal #1H well, but it will now be sent to the Seven Rivers 17 Federal #1 (30-015-33430), located in Sec 17 T20S R25E. Attached are the correct flowline routes and the corrected pad layout for the above mentioned well. Should you have any questions or need additional information, please feel free to contact me at any time.

OK, Surfan Indra Bahal 3/26/14 Ref: 2014-532-CX approved 3/25/14

Accepted for record

NMOC D 765  
4-21-14**RECEIVED**  
APR 21 2014  
NMOC D ARTESIA

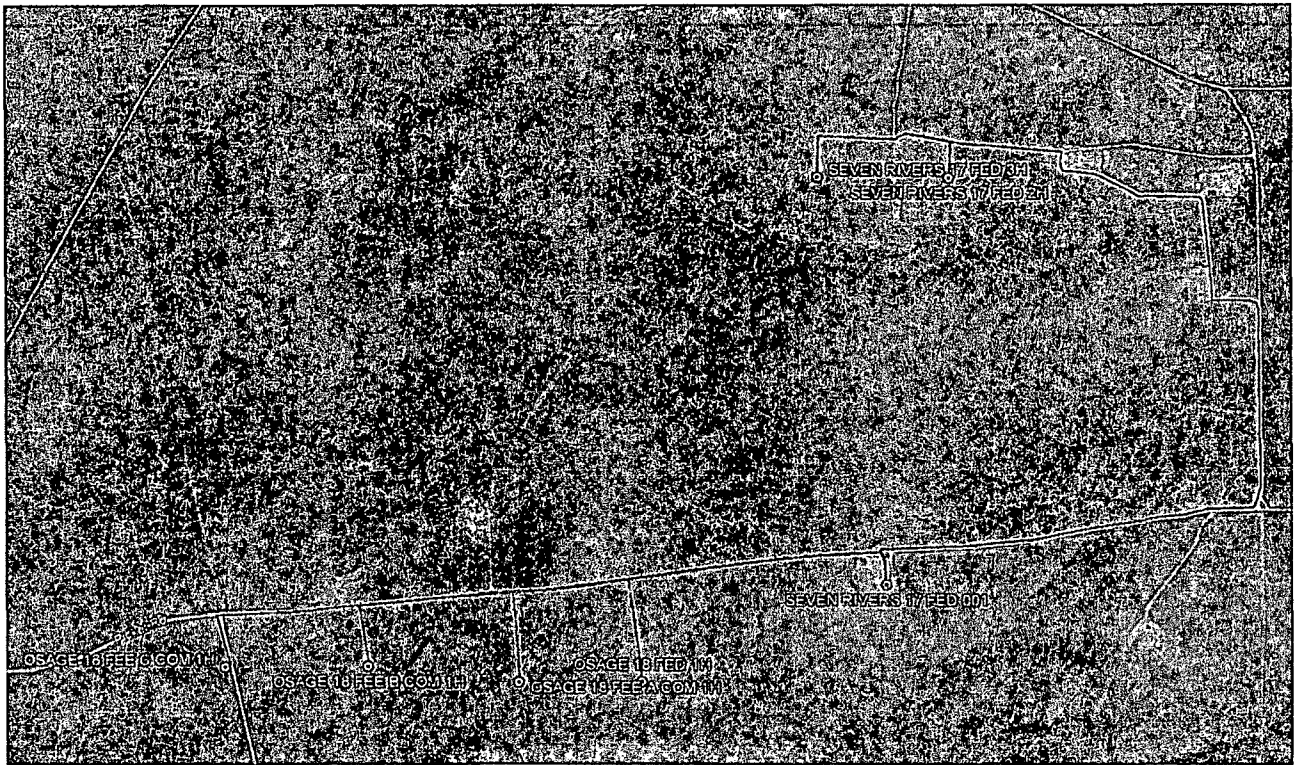
14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #229262 verified by the BLM Well Information System For OXY USA INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/13/2014 ()</b>	
Name (Printed/Typed) JENNIFER A DUARTE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/11/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>Stephen J. Kelly</i>	FOR FIELD MANAGER	APR 18 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

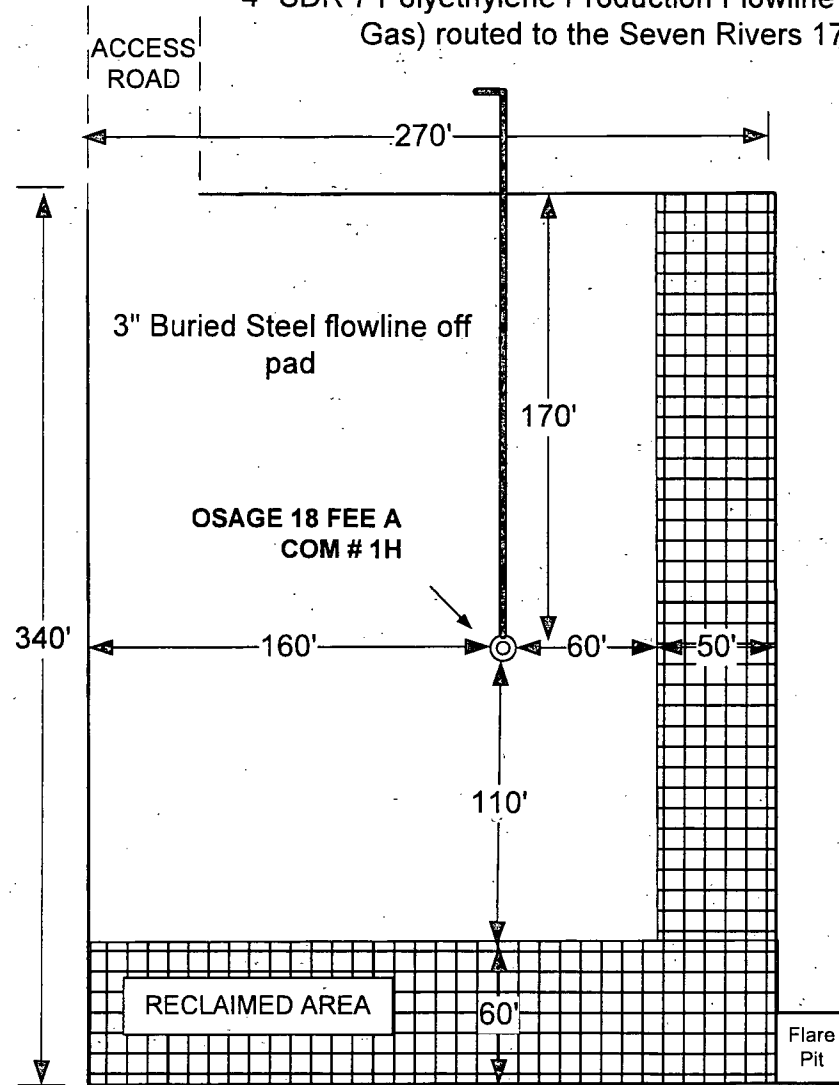
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



All production flowlines will be 4" SDR 7 Polyethylene flowline run on the surface at operating pressures less than 125 psig.

Well	Latitude	Longitude	Routed to:	Flowline Distance (ft)
Seven Rivers 17 Fed 1	32.56966	-104.50976	Seven Rivers 17 Federal 1	
Seven Rivers 17 Fed 2H	32.5799577	-104.5079254	Seven Rivers 17 Federal 1	9865
Seven Rivers Fed 3H	32.579956	-104.5118861	Seven Rivers 17 Federal 1	11030
Osage 18 Fed 1H	32.5671923	-104.5171646	Seven Rivers 17 Federal 1	3610
Osage 18 Fee A COM 1H	32.5671715	-104.520865	Seven Rivers 17 Federal 1	4590
Osage 18 Fee B COM 1H	32.5675588	-104.5253705	Seven Rivers 17 Federal 1	5730
Osage 18 Fee C COM 1H	32.5675353	-104.5296551	Seven Rivers 17 Federal 1	7025

4" SDR 7 Polyethylene Production Flowline (Oil/Water/  
Gas) routed to the Seven Rivers 17-1



8' Diameter x 8' Deep Tinhorn  
Cellar

REVISION BLOCK

ENGINEERING RECORD

NO.	DATE	DESCRIPTION	BY	CHK	APP	BY	DATE
						TAF	12-10-13

**FLEX 4 RIG DIAGRAM**  
OSAGE 18 FEE A COM # 1H  
EDDY COUNTY, NEW MEXICO