

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0384628

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agrément, Name and/or No.
NMNM130964

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
INDIAN BASIN 23 FED COM-1H

2. Name of Operator
OXY USA WTP LP
Contact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com

9. API Well No.
30-015-41048-00-S1

3a. Address
HOUSTON, TX 77210

3b. Phone No. (include area code)
Ph: 713-513-6640

10. Field and Pool, or Exploratory
INDIAN BASIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T21S R23E SWSW 350FSL 407FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA WTP LP request permission to send production from the Indian Basin 23 Federal Corn #1H (30-015-41048) to the Indian Basin Field Station (SIB) 226 located at SENW, SEC 26, T-21S, R-23E. At the SIB 226 the production from the Indian Basin 23 Fed Com #1H will be placed in separate tanks for off-lease storage and measurement. Oil sales will be measured by tank strapping. Oil trains from the Yeso Producer and Upper Pen Producers will be separate to avoid mixing different API gravities. Gas will be measured through custody transfer meter and sent to the Indian Basin Gas Plant for gas conditioning and sales. Please see the attached diagrams and maps for your use and review. Should you have any questions or concerns, please feel free to contact me at any time.

RECEIVED
APR 21 2014
NMOCD ARTESIA

Accepted for record
NMOCD JES 4/21/14

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #218782 verified by the BLM Well Information System
For OXY USA WTP LP sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 09/05/2013 (13JLD1334SE)

Name (Printed/Typed) JENNIFER A DUARTE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By J. D. W. Luttrell Title EPS Date 4/17/14

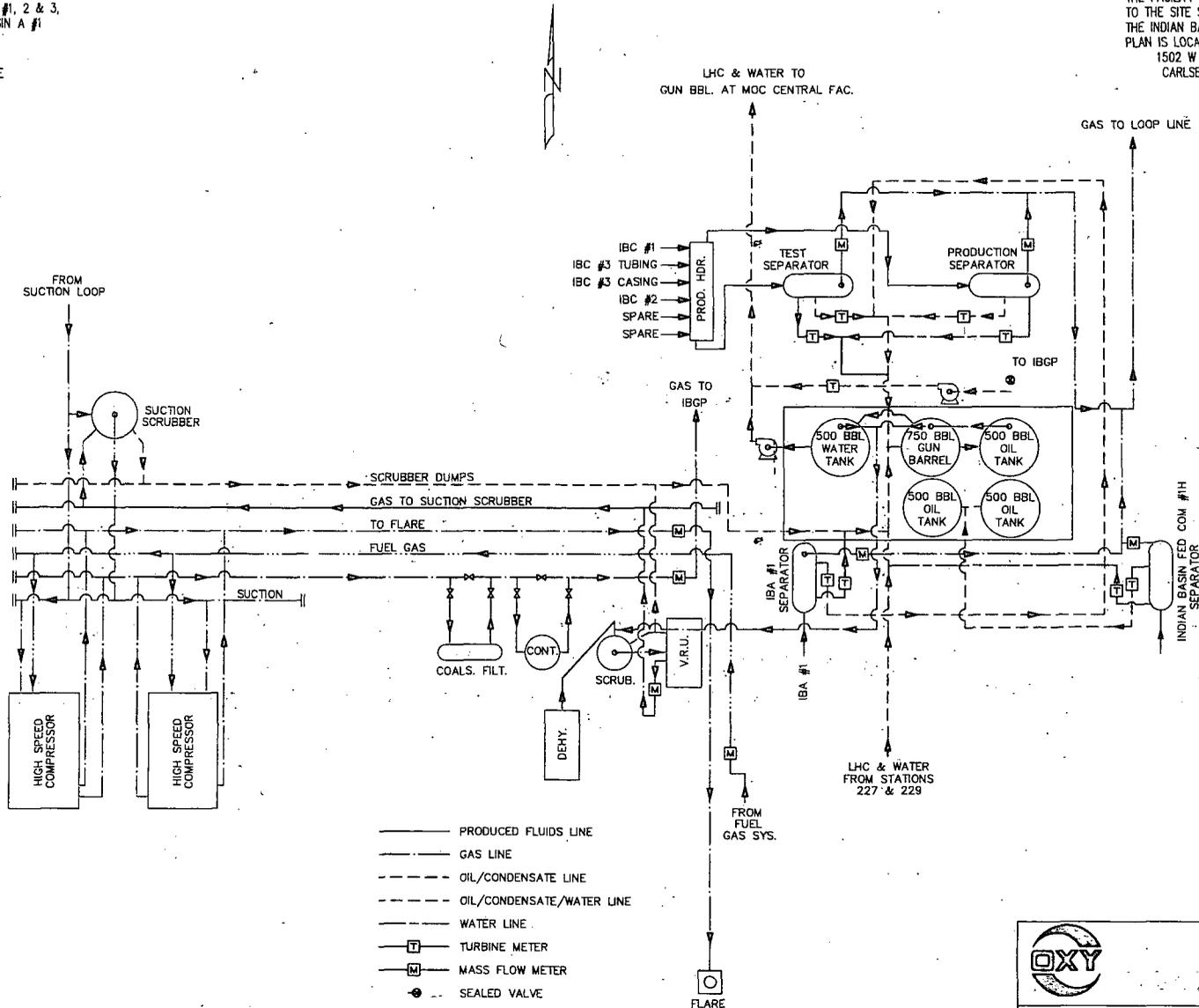
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CSO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARATHON OIL COMPANY
 SERVING WELLS: INDIAN BASIN C #1, 2 & 3,
 AND INDIAN BASIN A #1
 STATION NO: 226 (SIB)
 1650' FNL & 1650' FWL
 UL "F", SEC. 26, T-21-S, R-23-E
 NM 070522-A
 EDDY CO. N.M.

THE FACILITY IS SUBJECT
 TO THE SITE SECURITY PLAN FOR
 THE INDIAN BASIN FIELD. THE
 PLAN IS LOCATED AT:
 1502 W Commerce Dr.
 CARLSBAD NM 88220



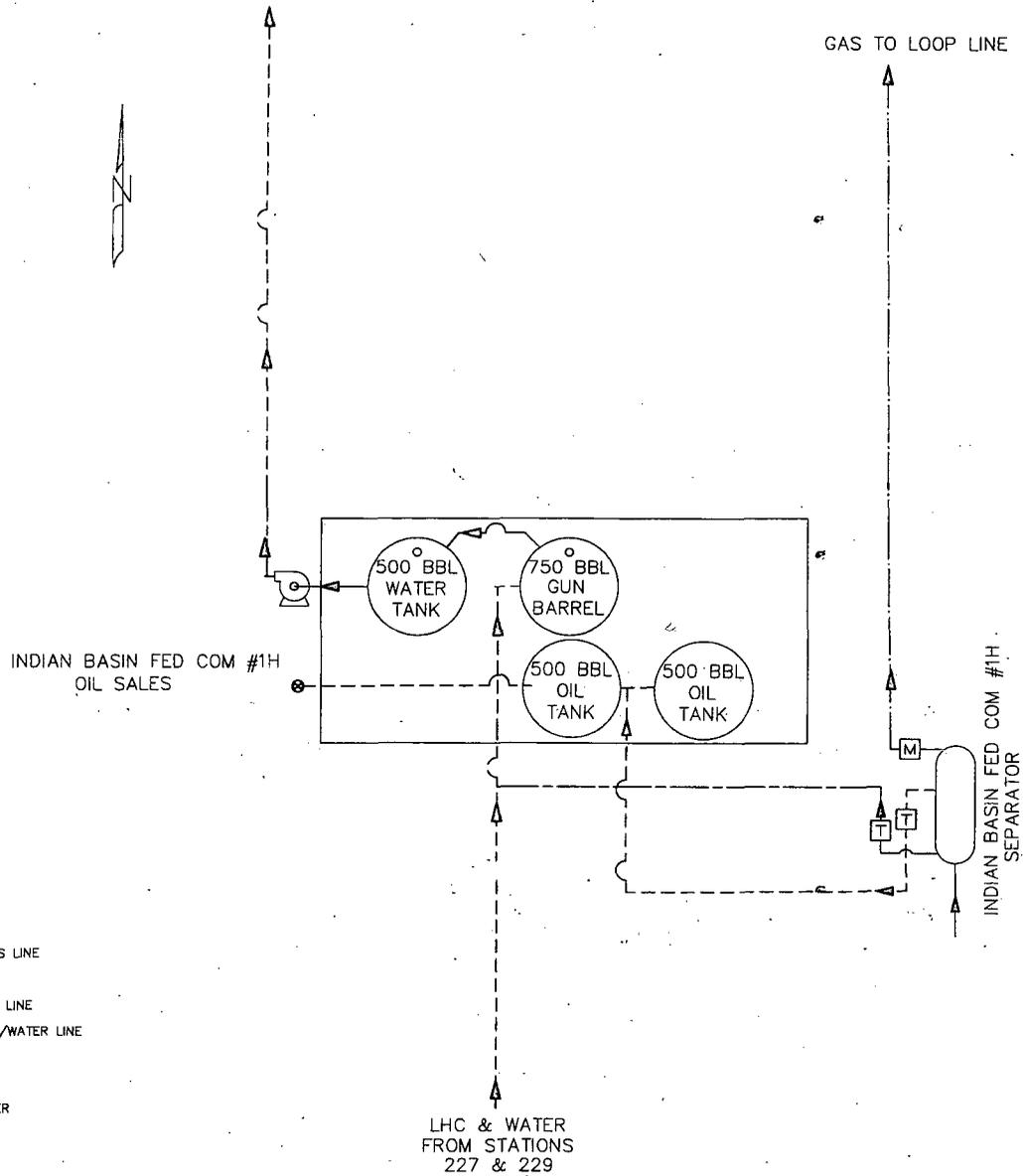
- PRODUCED FLUIDS LINE
- GAS LINE
- - - - OIL/CONDENSATE LINE
- - - - OIL/CONDENSATE/WATER LINE
- WATER LINE
- T— TURBINE METER
- M— MASS FLOW METER
- SEALED VALVE

		FACILITY: PRODUCTION FACILITY DESCRIPTION: INDIAN BASIN FIELD STATION 226 (SIB) EDDY CO., NM		MOC FILENAME: STA226.DWG	
		SCALE: NONE REV: A, Padded APP: DATE	DATE: 07/29/13	FIELD/AREA: IB	DRAWING NO.: 1

MARATHON OIL COMPANY (PURCHASED BY OXY OIL AND GAS)
 WELLS SHOWN: INDIAN BASIN FED COM 1H
 STATION NO: 226 (SIB)
 1650' FNL & 1650' FWL
 UL "F", SEC. 26, T-21-S, R-23-E
 NM 070522-A
 EDDY CO. N.M.

LHC & WATER TO
 GUN BBL. AT MOC CENTRAL FAC.

THE FACILITY IS SUBJECT
 TO THE SITE SECURITY PLAN FOR
 THE INDIAN BASIN FIELD. THE
 PLAN IS LOCATED AT:
 1502 W Commerce Dr.
 CARLSBAD NM 88220



- PRODUCED FLUIDS LINE
- GAS LINE
- - - OIL/CONDENSATE LINE
- - - OIL/CONDENSATE/WATER LINE
- WATER LINE
- T — TURBINE METER
- M — MASS FLOW METER
- ⊙ — SEALED VALVE

		FACILITY DESCRIPTION: PRODUCTION FACILITY		MOD FILENAME: STA226.DWG	
		INDIAN BASIN FIELD STATION 226 (SIB). EDDY CO., NM			
SCALE: NONE	DESIGNED BY: A. Paddas DATE: 07/29/13	FIELD/AREA: IB	DRAWING NO.: 1	SHEET NO.: -1	REV: 1

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Off-Lease Measurement

**Conditions of Approval: OXY USA WTP LP.
Indian Basin 23 Fed Com 1H - 3001541048
NM0384628 & CA- NM130964**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared and royalties will be paid on flared volumes.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – Shale Green.
9. **As per Onshore Order #5 III.C.23. Submit gas analysis with BTU to this office within 30 days.**