District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

		2	(OPERATOR [☐ Initial Report ☐ Final Report							
Name of Co		OPCO, LP		Contact: Tony Savoie										
Address: 52				Telephone No. (575)887-7329										
Facility Name: PLU-Big Sinks-35-24-30 USA # 1H Facility Type: Exploration & Production														
Surface Ow	ner: USA		wner:	USA AP				No. 30-015-40155						
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County														
Unit Letter C	Section 35	/South Line Feet from the East/West L North 1,980 West				e County Eddy								
	33	248	30E Latitud	360 10 32 180523°				V CSI	Ludy					
Latitude 32.180523° North Longitude 103.853389° West														
Type of Release Crude oil and produced water Volume of Release 10 bbls Volume Recovered 1 bbl total fluid														
Type of Release Crude oil and produced water Source of Release Open well casing valve							 				d Hour of Discovery			
Source of Refease Open wen casing valve											at 7:30 a.m.			
Was Immediate Notice Given?							If YES, To Whom?							
☐ Yes ☐ No ☒ Not Required														
By Whom?							Date and Hour							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse							
☐ Yes ☒ No							Date and Hour If YES, Volume Impacting the Watercourse RECEIVE							
If a Watercourse was Impacted, Describe Fully.*										APR 2	4 20	14		
										NMOCD ARTESIA				
Describe Cause of Problem and Remedial Action Taken.* The well had been shut in for repairs. The casing valve was accidentally left open when the well														
was put back on production. The valve was restored to a normally closed position.														
Describe Are	Describe Area Affected and Cleanup Action Taken.* The release impacted approximately 8,220 sq. of caliche well pad area and misted approximately													
3000 sq.ft. of pasture area. All of the free standing fluid was recovered with a vacuum truck. The affected area was remediated as per NMOCD and BLM														
recommended guidelines. Please reference the attached <i>Remediation Summary and Site Closure Request</i> for remediation details. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger														
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability														
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health														
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
reading states of food tarro and of regulations.							OIL CONSERVATION DIVISION							
C:														
Signature:	_ (ey	T XX		Approved by Environmental Specialist: //_										
Printed Name	: Tony Sav	oie				Approved by	Environmental Sp	pecialist	://~	6 cm				
Title: Waste Management and Remediation Specialist							Approval Date: 4/25/14 Expiration D					Date: NA		
E-mail Addre	ess: tasavoie	e@basspet.com	n			Conditions of	f Approval:	^		Attache	ed \square			
Date: 4/		Final												
	Date: 4/24//4 Phone: 432-556-8730 In Make If Necessary													