Address 550 W. Texas, Suite 13			G Operat	Oil Conser 1220 South Santa F Release Notification Operating LLC 00 Midland, Texas 79701			Il Resources vision bis Dr. NOS Prrective A FOR Pros. (432)	NOV 0 1 2012 AMOCD ARTES!A Etive Action Initial) Pat Ellis (432) 230-0077		Sebmit 2 Cop District Off with 1	Form C-141 Revised October 10, 2003 abmit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form Report Final Repor	
							Facility Type Flowline				(A DIH) 20 015 02709	
Surface Owner: State Mineral Owner Lease No. (API#) 30-015-03798												
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County												
J	ter Section Township Range Sect from the 36 17S 29E			Norti	h/South Line	Feet from the	East west Line		Eddy			
Latitude N 32.78838° Longitude W 104.02476°												
NATURE OF RELEASE Type of Release: Produced water and Oil Volume of Release 40 bbls pw Volume Recovered 35 bbls pw												
				20 bbls	20 bbls oil			18 bbls oil				
Source of Rel	ease: Poly		Date and H	nd Hour of Occurrence Date and Hour o 2012 01/15/2012 10:3				ery				
Was Immedia	te Notice C	No. 🗖 Not Re	If YES, To Whom? Mike Bratcher-OCD									
By Whom? Josh Russo						Date and Hour 3/15/10 4:59 p.m.						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
The poly flowline ruptured causing the release of produced fluids. The poly flowline has been fused back together and has been returned to service.												
Describe Area	Describe Area Affected and Cleanup Action Taken.*											
Tetra Tech personnel inspected the site and collected samples to define the spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature: MD.							OIL CONSERVATION DIVISION					
Printed Name: Ike Tavarez (Agent bu Coc) A							Approved by District Supervisor:					
Title: Project M	Aanager		Approval Date: $4/21/14$ Expiration Date: NA									
E-mail Addres	s: Ike.Tava		C	Conditions of A	anditions of Approval							
Date: $10 - 12 - 12$ Phone: (432) 682-4559						Final Attached						
Attach Additio									<u> </u>	2PP-	1013	