Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D State 74 Battery	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Apache Corporation 3. Address of Operator			873 10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 30	000 Midland, TX 79705		Yeso	
4. Well Location				
Unit Letter K :	feet from the			
Section 35	Township 17S R 11. Elevation (Show whether DR	ange 28E , <i>RKB</i> , <i>RT</i> , <i>GR</i> , etc.	NMPM County Eddy	
SCHOOL STATE	, and the second			
10 (1 1	A CONTRACTOR AND	I. d CNI-di	Provide College Date	
12. Check A	Appropriate Box to Indicate N		•	
NOTICE OF IN			SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	RK ☐ ALTERING CASING ☐ ☐ ILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	·	
DOWNHOLE COMMINGLE			` .	
OTHER: Flare Gas	/	OTHER:		
			nd give pertinent dates, including estimated date impletions: Attach wellbore diagram of	
proposed completion or rec		C. For Multiple Co		
Apache is requesting permission to	temporarily flare the D State 74 Ba	attery. The API# for	each well are as follows:	
. , , , , , , , , , , , , , , , , , , ,		•		
	5-40232			
	5-40233 5-40234			
30-015-38468 30-01	5-40235		RECEIVED	
	5-40236 5-40237		j i	
	5-40238		APR 1 0 2014	
	5-40239		NMOCD ARTESIA	
30-015-40231 30-01	5-40136		TIMBOD MILESIM	
Spud Date:	Rig Release D	ate:		
•				
The state of the s			11.11.6	
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.	
CLOS LA TRUDE	man n D	- 1 · A b 1	2	
SIGNATURE	TITLE_Regul	atory Analyst II	DATE 04/08/2014	
Type or print name Fatima Vasque.	E-mail address	S: Fatima Vasquez@ap	pachecorp.com PHONE: (432) 818-1015	
For State Use Only ACT				
APPROVED BY:	WY TITLE W	BICURGH	OWS) DATE 4-10-14	
Conditions of Approval (if any):				
A C 1.1	1/2 dad Marie			
y De ATT	Gaded COA'S			

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation		
	whose address is1945 Bluestem Road	d, Artesia, NM 88210	
	hereby requests an exception to Rule 19.15.1	8.12 fordays or until	
	, Yr,	for the following described tank battery (or LACT):	
	Name of Lease D State 74 Battery	Name of Pool	
	Location of Battery: Unit LetterK	Section 35 Township 17S Range 28E	
	Number of wells producing into battery	18	
B.	Based upon oil production of	barrels per day, the estimated * volume	
	of gas to be flared is	MCF; Valueper day.	
C.	Name and location of nearest gas gathering f	acility:	
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: This is for an extension to the		
	previous one that will expire April 30,	2014.	
	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION	
	een complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until July 31 2014	
Signature		By Alace	
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title UST #Sogrewish	
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date	
Date 04/08/	2014 Telephone No. (432) 818-1015	* See Affected COA'S	

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$\mathcal{H}\$\tag{9-10-14}

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.