Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		te of New Me erals and Natu	exico Iral Resources	WELL API	Form C-103 Revised August 1, 2011
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 \$	South St. Fra	ncis Dr.		Type of Lease ΓΕ ☑ FEE □
$\frac{\text{District IV}}{\text{1220 S. St. Francis Dr., Santa Fe, NM}}$ 87505	Santa Fe, NM 87505			6. State Oil	& Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)		O DEEPEN OR PL	UG BACK TO A	D State 74 B	
1. Type of Well: Oil Well 🔽	Gas Well 🗌 Oth	er		8. Well Nur 9. OGRID 1	
2. Name of Operator Apache Corporation			,	873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3	000 Midland TX 79	705		10. Pool nai Yeso	me or Wildcat
4. Well Location				1030	
Unit Letter K:			line and		
Section 35		ip 17S Ra	ange 28E , <i>RKB, RT, GR, etc.)</i>	NMPM	County Eddy
			, KKD, KI, GK, CC.)		
12. Check	Appropriate Box	to Indicate N	ature of Notice,	Report or O	ther Data
	NTENTION TO:	_			REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				ALTERING CASING PANDA	
PULL OR ALTER CASING DOWNHOLE COMMINGLE			CASING/CEMENT		
OTHER: Flare Gas		\checkmark	OTHER:		
 Describe proposed or comp of starting any proposed we proposed completion or rec 	ork). SEE RULE 19				
Apache is requesting permission t	-	e D State 74 Ba	attery. The API# for e	each well are a	as follows: $\sqrt[7]{\mathcal{B}}$
	15-40232 15-40233				
	15-40234 15-40235				RECEIVED
30-015-39267 30-01	15-40236				1 1
30-015-40145 30-01	15-40237 15-40238				APR 1 0 2014
	15-40239 15-40136				NMOCD ARTESIA
			·		
Spud Date:		Rig Release Da	ate:	_	
I hereby certify that the information	above is true and co	mplete to the b	est of my knowledge	e and belief.	
SIGNATURE		TITLE Regula	atory Analyst II		DATE04/08/2014
Type or print name Fatima Vasque For State Use Only	z	E-mail address	: Fatima.Vasquez@apa	checorp.com	PHONE: (432) 818-1015
APPROVED BY: Conditions of Approval (if any):	riele		ist Defl	W SN	DATE 4-10-14
\$ See Att	Haded	COA's			

District I 1625 N. French Dr., Hobbs, NM 88240

 1625 N. French Dr., Hobbs, NM 88240

 <u>District II</u>

 811 S. First St., Artesia, NM 88210

 <u>District III</u>

 1000 Rio Brazos Road, Aztec, NM 87410

 <u>District IV</u>

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation						
	whose address is	d, Artesia, NM 88210					
		18.12 for days or	until				
	, Yr,	for the following described tank battery (or LACT):					
	Name of Lease D State 74 Battery	Name of Pool Yeso					
	Location of Battery: Unit Letter K	Name of Pool Yeso <u>Section</u> 35 Township 17S Range 28E					
	Number of wells producing into battery	18					
В.							
		_MCF; Valueper day.					
C.	Name and location of nearest gas gathering f	facility:					
D.		DistanceEstimated cost of connection					
E.		g reasons: This is for an extension to the					
	previous one that will expire April 30,						
	y that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION $1 \sqrt{2}$					
	been complied with and that the information given above nplete to the best of my knowledge and belief.	Approved Untit Lely 31 2014					
Signature _		By ADAOL					
Printed Nan & Title	^{ne} Fatima Vasquez - Regulatory Analyst II	Title UISF HS copension					
E-mail Add	Fatima.Vasquez@apachecorp.com	Date 4-10-14					
	8/2014 Telephone No. (432) 818-1015	* Sep Attached OA's					

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

