Date:

Phone:

4/23/2014

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

811 S. First St.,	Artesia, N	M 88210		0''	10	Submit one copy to appropriate District Office						
District III Oil Conserva 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South S						Ton Division						
District IV 1220 S. St. Fran	Santa Fe, N		•	☐ AMENDED REPORT								
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator n	ame and	Address				² OGRID Number						
Devon Energy		³ Reason for Filing Cod				6137						
333 West She							3/31/14					
API Numb		5 Poo	ol Name					⁶ Pool Code				
⁷ Property C	8 Pre	perty Nar		Scanlon Draw;	Bone Spring			55510 9 Well Number				
38	432			Agate PV	<i>N</i> U 21			6Н				
	rface Lo		1	Г ъ	North/South line Feet from the East/W							
Ul or lot no.	Section 20	Township 195	Range 29E	Lot Idn	2310	North/South North	line	Feet from the	East	West lin	County Eddy	
¹¹ Bottom H					2310	North		245 East		EdSt	Luuy	
UL or lot	Section	Township		Lot Idn	Feet from the	North/South	line	Feet from the	East/	West lin	e County	
no. H	no. 21		9S 29E		2217	North		334		East	Eddy	
12 Lse Code	12 Lse Code 13 Producing Code				15 C-129 Perr	mit Number 16 (C-129 Effective Date		17 C	-129 Expiration Date	
S	L.,	<u>_</u> F	Date 3/31/14									
III. Oil	19.00						20.07.000					
	18 Transporter OGRID			¹⁹ Transporter Name and Address							²⁰ O/G/W	
278421	278421		Holly-F				Frontier				Oil	
				10 Desta	Drive, Ste 350	W Midland, TX 79710						
									7 (128 (14 Village)			
		RECEIVED										
						APR 2 4 2014						
036785	;			DCP Mic	dstream Gas							
P.O. Box 50020 M						dland, TX 79710 00020 OCD ARTESIA						
051618						old Sorvices 11.6 Gas						
Enterprise Fie						ld Services, LLC uston, TX 77210-4324						
\$5.25 ²⁰												
IV. Wel	l Compl	letion Da	ta									
		22 Ready		T	²³ TD	²⁴ PBTD		25 Perforations			²⁶ DHC, MC	
2/7/14		3/31,	3/31/14		11996'	11948.1'		7380 - 11890				
²⁷ Hole Size			28 Casin	g & Tubii	ng Size	²⁹ Depth Se		et		30 Sacks Cement		
17-1/2"		}	13-3/8"			348'			510 sx CIC; Circ 40 bbls			
12-1/4"					3245'			1143 sx CIC; Circ 347 sx				
8-3/4"		- 1	5-1/2" & 7"			11996՝			90 sx CIC, 1636 sx CIH; Circ 0			
8-5/4			3-1/2 Q /			11990			30 SX CIC, 1030 SX CIH, CITC 0			
			Tu	/8"	6738.4'							
V. Well		No.					16.00					
					Test Date		Test Length		35 Tbg. Pressure		36 Csg. Pressure	
4/18/14		4/18			1/18/14	24 hrs			849 psi		958 psi	
37 Choke S	lize	_	38 Oil 39 Water 40 Gas					41 Test Method				
197 bbl 420 bbl 42 I hereby certify that the rules of the Oil Conservation Division have						7265 mcf						
been complied						OIL CONSERVATION DIVISION						
complete to the		Approved by:										
Signature:		Approved by:										
Printed name:		Title:										
Title:		Approval Date:										
<u></u>		7/30/2014										
E-mail Addre		. /										