

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-33314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Parkway 23 State Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Turkey Track; Morrow (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3305 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

4. Well Location
Unit Letter K : 1448 feet from the South line and 2563 feet from the West line
Section 23 Township 19S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER: Convert to SWD

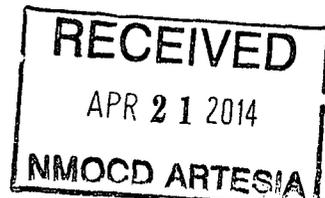
SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

Accepted for record - NO APPROVAL UNTIL SWD NMOCD ORDER IS APPROVED. RE 4/24/14

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Dump bail 35' Class H cement on frac plug at 11680'.
2. Set CIBP at 11531', dump bail 35' Class H cement.
3. Spot 40 sx Class H cement at 9100', TAG. (Bone Spring)
4. Spot 35 sx Class H cement at 7076'. (DV tool)
5. Spot 25 sx Class C cement at 5800', TAG.
6. Perforate Delaware injection interval from 4200' to 5400'. Treat w/ +/- 27 bbls acetic acid.
7. RIH w/ 2-7/8" IPC injection tubing and packer set at +/- 4150' or within 100' of uppermost perf.
8. Notify NMOCD and conduct MIT test. With good MIT test, put well on injection. SWD order pending appvl.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/17/2014
 Type or print name Stan Wagner E-mail address: _____ PHONE 432 686 3689

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

PARKWAY 23 St COM #1

API# 30-015-33314
 Sect 23, T19S, R29E
 1448' FSL & 2583' FEL
 Eddy County, NM



WI 98.1250%
 NRI 76.7190%
 DRILLING 6/30/2004
 LAST REVISED 1/9/2014
 TD 7/28/2004
 SMB

Formation Tops	GL	KB	Hole	AFE #																										
	365'		14-3/4"																											
			11"																											
			7-7/8"																											
Delaware Injection Perforations 4200'-5400' 11-3/4" 42# H40 STC 8-5/8" 32# J-55 Morrow Perfs 11,581.87', 11,591', 11,599' Morrow Perfs 11,696'-11,758' Morrow Perfs 11,858'-865' 5-1/2" 17# HCP-110 LTC PBTD: 12,278' TD: 12,280'			TOC @ .300' behind 5-1/2" esg Circ Cmt Circ Cmt 2-7/8" Injection tubing. EDT within 100' of uppermost perf Spot 25x Class C @ 5,800' TAG Spot 35x Class H @ 7,076' DV Tool @ 7,026' Spot 40x Class H @ 9,100' and TAG C'BP @ 11,531' w/35' cmt Dump bail 35' cmt on plug 10K Frac plug @ 11,680' Cmt @ 11,810' C'BP @ 11,830'																											
				<table border="1"> <thead> <tr> <th colspan="2">ROD DETAIL</th> <th rowspan="2">COUNT</th> <th rowspan="2">SIZE</th> <th rowspan="2">ITEM</th> <th rowspan="2">DEPTH</th> </tr> <tr> <th>Tubular Dimensions</th> <th>Collapse</th> </tr> </thead> <tbody> <tr> <td>11-3/4" 42# H40</td> <td>1040</td> <td>1980</td> <td>1.084</td> <td>10.928</td> <td>0.1193</td> </tr> <tr> <td>8-5/8" 32# J-55</td> <td>2530</td> <td>3930</td> <td>7.921</td> <td>7.796</td> <td>0.0610</td> </tr> <tr> <td>5-1/2" 17# HCP-110</td> <td>8580</td> <td>10640</td> <td>4.892</td> <td>4.767</td> <td>0.0232</td> </tr> </tbody> </table>	ROD DETAIL		COUNT	SIZE	ITEM	DEPTH	Tubular Dimensions	Collapse	11-3/4" 42# H40	1040	1980	1.084	10.928	0.1193	8-5/8" 32# J-55	2530	3930	7.921	7.796	0.0610	5-1/2" 17# HCP-110	8580	10640	4.892	4.767	0.0232
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PROPOSED WELLBORE