

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-40629

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CHOATE DAVIS 14 STATE

6. Well Number: **#1 SWD**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **SWD-1352-A**

8. Name of Operator: **LIME ROCK RESOURCES II-A, L.P.**

9. OGRID: 277558

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:
SWD; Abo/Wolfcamp/Cisco (97967)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	14	18-S	27-E		2310	South	1650	East	Eddy
BH:										

13. Date Spudded 2/20/14	14. Date T.D. Reached 4/3/14	15. Date Drilling Rig Released 4/5/14	16. Date Completed (Ready to Produce) 4/19/14	17. Elevations (DF and RKB, RT, GR, etc.): 3511' GR
18. Total Measured Depth of Well 8429'	19. Plug Back Measured Depth 8429'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Neutron Log	

22. Producing Interval(s), of this completion - Top, Bottom, Name
6520'-30' Open Hole @ 6650'-8429'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	333'	17-1/2"	350 sx CI C	0'
9-5/8"	36# K-55	2812'	12-1/4"	845 sx C	0'
7"	26# L-80	6650'	8-3/4"	600 sx C	0'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
4-1/2"	6450'	6450'

26. Perforation record (interval, size, and number)
6520'-30' w/20 holes
Open Hole: 6650'-8429'
After OH TD @ 8797' on 3/15/14, lost drill string in hole. Sq 115 sx cmt on top of fish @ 6901' & sidetracked @ 6650' to new OH TD 8429'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
OH6650'-8429'	9997 gals 15% NEFE HCL acid

28. PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By:
Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Pippin* Printed Name Mike Pippin Title: Petroleum Engineer Date: 4/25/14

E-mail Address: mike@pippinllc.com



