<b>1</b> 3											
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010							
				<ol> <li>Lease Serial No. NMNM074936</li> <li>If Indian, Allottee or Tribe Name</li> <li>If Unit or CA/Agreement, Name and/or No.</li> </ol>							
						1. Type of Well Gas Well Other				8. Well Name and No. BIRDIE FEDERAL BATTERY(308707) 5	
						2. Name of Operator       Contact:       FATIMA VASQUEZ         APACHE CORPORATION       E-Mail: Fatima.Vasquez@apachecorp.com				9. API Well No. 30-015- <del>30237</del> : <b>3037</b>	
3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE STE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015				10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State							
Sec 17 T17S R30E 2310 990FWL				EDDY COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
TYPE OF SUBMISSION	TYPE OF ACTION										
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	□ Alter Casing       □ Fracture Treat       □ Re         □ Casing Repair       □ New Construction       □ Re         □ Change Plans       □ Plug and Abandon       □ Te		☐ Reclamat ☐ Recomple	plete S Other orarily Abandon ng							
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Apache is requesting permiss	ion to temporarily flare 740 mcf a day below due to Frontier shutting Apac 30371 36158 5-36371 5-39221	on file with BLM/BI/ iple completion or rec ill requirements, includ y for 90 days from he in. Gas will be in bold from the bold	A. Required subs ompletion in a ne ding reclamation, 12/01/2013 - measured pric SEE	equent reports shall be w interval, a Form 310 have been completed,	e filed within 30 days 60-4 shall be filed once and the operator has AR 14 2014 D Ar FOR						
14. Thereby certify that the foregoing is Name(Printed/Typed) FATIMA V	Electronic Submission #227774 veri For APACHE CORPORA Committed to AFMSS for processi	TON, sent to the ong by KURT SIMMO	Carlsbad	)13 ()							
Signature (Electronic Submission) Date 11/22/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE											
			Office-Usi	UVEU							
certify that the applicant holes legal or equ which would entitle the applicant to condu		Office	MAR 1	1-2014	Date						
Title 18 U.S.C: Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any tatements or representations as to any matter	person knowingly and within its jurisdiction.	CARLSBAD FI	ELD OFFICE	agency of the United						
** OPERAT	OR-SUBMITTED ** OPERATO	R-SUBMITTED *	* OPERATO	R-SUBMITTED	**						

Ĵ

#### Additional data for EC transaction #227774 that would not fit on the form

#### 32. Additional remarks, continued

J

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB