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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III
1000 Rio Brazos Rd., Aztec. NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

M AMENDED REPORT

1220 S. St. Fran	wis Dr., Sa ∎				Santa Fe, N		rua	DITATION	TA TE	•	DOOT	
¹ Operator n	OWADLE	AND AU	lho	RIZATION OGRID Nu	nber		PUKI					
Devon Energy				3 Reason for Filing Code/ Effective Date NW - 05/01/2014 '								
333 West She				IN VV - U5/U	6 Pool	Code						
30-015-40502				Avalon; East Bone Spring					3713			
⁷ Property Code 302209 * Property Name Burton Flat						Deep Unit ⁹ Well Number 53H						
II. 10 Sur			Danga	Panga Lat Ida Faar		T No web/Court	Eng	Feet from the	E.ust/Wa	lina	County	
Ul or lot no: 	Section	Township 215	Range 27E	LOT ION	1620'	South		50'	East/We:		County Eddy	
	11 Bottom Hole Lo				1 10-0	304				31		
UL or lot		Township		Lot Idn	Feet from the	eet from the North/South line		Feet from the	om the East/West		County	
no.	_ 2	215	27E .		2012'	South		330,	East		Eddy	
12 Lse Code	ode 13 Producing Method Code		14 Gas Connection Date		15 C-129 Per	Permit Number 16		-129 Effective	ive Date 17 C-		29 Expiration Date	
S		Jode P	Date 12/28/13						نلـــــ			
III. Oil and Gas Transporters 19 Transporter Name 20 O/G/W												
OGRID			and A						~ O/G/W			
278421			Holly-Frontier								Oil	
							ive, Ste 350W TX 79710			3		
051618	3	Enterprise Field Services, LLC									Gas	
	19:			lox 4324 Hou			24					
								\F1\/F		7		
						RECEIVED						
						A	\PR	2 4 201	1			
E Maria Action is			MMOCD ARTESIA									
	IV. Well Completion 21 Spud Date 22		1 Data Ready Date		23 TD			25 Perforations			²⁶ DHC, MC	
1 '	9/20/13		12/28/13		11331'	11270'		6729' - 11257'				
²⁷ Ho	27 Hole Size		28 Casing & Tubin		ng Size .	29 Depth S			30 Sacks Cement		s Cement	
17	7-1/2"	13-3/8"			705'			850 sx Cl C; Circ 33			Circ 23 5 hble	
17-1/2			13-3/6				/05		0.00	SXCIC	; CIIC 55.5 DUIS	
12-1/4"			9-5/8"			2	740'		1570 sx CI C; Circ 13 bbl		C; Circ 13 bbls	
8-3/4"				7"		6	650'		850 s		sx Cl C; Circ 30 bbls	
<u> </u>	-1/8"		Tut	/9"	11331' 6,535.1'				610 sx	CI C; Circ 0		
V. Well Test Data 33 Date New Oil 32 Gas		ita ² Gas Delive		bing: 2-7/	Test Date				35 Tbg. Pressure		36 Csg. Pressure	
1/18/14	1	1/18/1	•		1/18/14	24 hrs		"	520 psi		540 psi	
37 Choke S		38 Oil			" Water	40 Gas					41 Test Method	
1	378 b		1			1852 mcf				Ι,		
⁴ Thereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION						
been complied with and that the information given above is true and						Approved by: Title: Approval Date:						
complete to the best of my knowledge and belief. Signature:						Approved by:						
Printed name:						Title:			ري 0 <u>/</u> 0	CO .		
Megan Moravec Title: Regulatory Compliance Analyst						Approval Date	,	oten	0	. —		
E-mail Address: megan.moravec@dvn.com						ļ ,	PC	er r				
Date: 04/22/	22		•				·					