District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., A	ztec. NM 874	10		Conservation						
District IV	·			20 South St.				\boxtimes	AMENDED REPORT	
1220 S. St. Francis Dr.				Santa Fe, N						
<u>I.</u>		JEST FO	<u>R ALI</u>	LOWABLE	AND AUTHO			<u> </u>	SPORT	
Operator name a				² OGRID Number						
DEVON ENERGY PRODUCTION CO., L.P. 333 W. SHERIDAN AVE., OKLAHOMA CITY, OK 73102-5(³ Reason for Filing Coo			6137	ective Date	
	,		, -			NW; 5/1/20		ode/ Ene	ctive Date	
⁴ API Number	5 Pc			⁶ Pool Code						
30-015-40693	AV	ING EAST	3713				{			
⁷ Property Code ⁸ Property Name								ell Numb	per	
302209 BURTON FLAT					DEEP UNIT				52H	
II. 10 Surface										
	on Townshi	• •	Lot Idn	I .	North/South Line	Feet from the	1	Vest line	,	
16 3	21S	27E		4000	NORTH	50	EAST	· <u> </u>	EDDY	
11 Bottom										
UL or lot no. Section		- -	Lot Idn		North/South line		1	Vest line		
16 2	21S	27E		4207	NORTH	330	EAS		EDDY	
				1			L			
230 0000	oducing Method Code	14 Gas Cor Dat		¹⁵ C-129 Perr	nit Number 16 (C-129 Effective	Date	17 C-1	29 Expiration Date	
F	Р	4/6/2								
III. Oil and C	Gas Transp	orters						_		
¹⁸ Transporter				¹⁹ Transpoi					²⁰ O/G/W	
OGRID	and Address									
278421	Holly-Frontier 10 Desta Drive, Ste 350W								O	
		,	•							
distant and the first	Midland, TX 79710									
051618	Enterprise Field Services, LLC P.O. Box 4324									
	PECTIVES									
	Houston, T2	K 77210-4324						914 N		
					APR	2 4 2014				
44.40		Ē	į l							
tions was starti	NMOCD ARTESIA									
							•			
THE TREE WITH S										
心中的"沙"。										
1V. Well Con 21 Spud Date	ompletion Data 22 Ready Date		²³ TD		²⁴ PBTD	²⁵ Perforations			26 DHC MC	
12/24/2012		4/6/2013		,457' MD	11,411' MD		6,767' – 11,397'		²⁶ DHC, MC	
27 Hole Siz								30.0	1.0	
Flote Siz	e	²⁸ Casing	& Tubi	ng Size	²⁹ Depth S	set		s Sac	eks Cement	
26"	20"			300'			685sx Cl C			
17 ½"		13	3/8" J-5	35	852'			900sx Cl C		
					2,700'			1,320sx Cl H		
12 1/4"		9 5/8	3" HCK	-55						
8 3/4"	5 ½" P110			11,457'			2,850sx Cl H			
V. Well Test	Data	2 7/8" L	80		6,246					
31 Date New Oil		livery Date		Test Date	34 Test Leng	oth 35 T	bg. Pre	sure	³⁶ Csg. Pressure	
4/6/2013	\$	2013	1	1/24/2013	24	,	420		0.564.1.1.000	
	70		ļ							
³⁷ Choke Size		Oil DE		³⁹ Water	⁴⁰ Gas	170			41 Test Method	
	441 Bbl 2,190 Bbl			2,190 BBI	2,207 MCF			Pump		
42 I hereby certify th	at the rules of	f the Oil Con	servation	n Division have		OIL CONSER	RVATIO	N DIVISI	ON	
been complied with				ve is true and				ر		
complete to the best of my knowledge and belief.					Approved by:			COLL	•	
Signature:					Approved by:		. (rec		
Printed name:					Title:	Accepted	401	<u> </u>		
Gwyn Smith						eo	$\mathcal{L}_{\mathcal{O}}$			
Title:					Approval Date:	CEDEN	Miss			
Regulatory Analyst						VC.,				
E-mail Address: gwyn.smith@dvn.co	ım									
Date:		Phone:								
4/22/201		405-552-336	4							