District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

1220 South St. Francis Dr.
Santa Fe, NM 87505

Oil Conservation Division

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address							² OGRID Number				
								6137			
Devon Energy Production Company, L.P.							³ Reason for Filing Code/ Effective Date				
333 West Sheridan, Oklahoma City, OK 73102								NW / -11/21/13 5.1.14			
⁴ API Numb	⁵ Poo	l Name				⁶ Pool Code					
30-015-40826			Harroun Ranch; Delaware					30212			
7 Property Code 8 Prop			perty Nan	ne	⁹ Well Numbe				er		
39533			Harroun Trust 31					4H			
II. ¹⁰ Surface Location											
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	West line	County
0	31	235	29E		334'	South		1344'		East	Eddy
¹¹ Bottom Hole Location											
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	West line	County
no . 0	30	235	29E		2306'	South		2011'		East	Eddy
¹² Lse Code		ing Method		nnection	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective Date ¹⁷ C-129 Expiration D		9 Expiration Date	
S	S F			ate 21/13							

III. Oil and Gas Transporters

¹⁸ Transporter _OGRID					
021778	Sunoco Partners Mktg & Terminals	Oil			
	14550 Torrey Chase Blvd, Ste 365 Houston, TX 77014				
020809	Regency Field Services, LLC	Gas			
	500 West Texas Ave, Ste 920 Midland, TX 79701				
	RECEIVED				
	APR 2 4 2014				
	NMOCD ARTESIA				

IV. Well Completion Data

²¹ Spud Date	I Date ²² Ready Date		²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC	
8/14/13	8/14/13 11/21/13		13605'	13580	6530' - 13552		
27 Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement	
17.5			13.375	453		1025 sx C; 250 sx H	
12.25		9.625		2750		370 sx C; 137 sx H	
8.75	8.75		5.5	13605		3091 sx H	
		Tub	ing: 2.875	0			

V. Well Test Data

v. vvcn rest					
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
12/8/13	12/8/13	12/8/13	24 hrs	0 psi	0 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	344 bbl	1426 bbl	429 mcf		
been complied with complete to the best Signature: Printed name: Title: E-mail Address: Date:	at the rules of the Oil Cons and that the information giv of my knowledge and belie Tami Shipley latory Compliance Analys tami.shipley@dvn.com /2014	yen above is true and f. Y		CONSERVATION DIVIS	