District 1

 1625 N. French Dr., Hobbs, NM 88240

 District II

 811 S. First St., Artesia, NM 88210

 District III

 1000 Rio Hrazos Rd., Aztec, NM 87410

 District IV

 1220 S. St. Francis Dr., Santa Fo, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit one copy to appropriate District Office

X AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹ Operator name and Address ² OGRID Number ³														
' Operator n	iame an	d Addres	is						² OGRID					
Devon Energy 333 West She				6137 ³ Reason for Filing Code/ Effective Date NW - 05/01/2014										
⁴ API Numb 30-015	er 5-40829		⁵ Pool Name Avalon; Bone Spring, East						⁶ Pool Code 3713					
⁷ Property C 302	8	Prop	erty Nan	ne	Burton Flat					⁹ Well Number 57H				
		Location				burtonniat								
		n Towns		Range	Lot Idn	Feet from the	North/South line		Feet from the		East/West line		County	
L 2		21S 27E			1670		South		50		West		Eddy	
		Hole Lo							e Feet from the		East/West line			
UL or lot no.		n Town	·	-	Lot ton	•				the		ine	County	
12 Lse Code	3	21 ducing Meth		27E	nnection	1928 ¹⁵ C-129 Peri	South	_	330		West		Eddy	
F		Code F	ode Dat			" C-129 Peri	"C-		2-129 Effec	Effective Date		¹⁷ C-129 Expiration Date		
III. Oil and Gas Transporters														
¹⁸ Transporter						¹⁹ Transpo							²⁰ O/G/W	
OGRID 278421		and Address											Oil	
					10 Desta		rontier W Midland	ntier Midland, TX 79710						
													Gas	
051618		Enterprise Field Services, P.O. Box 4324 Houston, TX 73											Gas	
			<u></u>	P.O. 6		Iston, 1X 77210-4324								
						RECEIVED				71	7			
					_									
							APR 2 4 2014							
er diserte a second							NMOCD ARTESIA							
IV. Well Completion Data														
²¹ Spud Date 8/20/13		²² Ready Date 2/3/14				²³ TD 11485'	²⁴ PBTD		²⁵ Perforations 6830' - 11460'				²⁶ DHC, MC	
27 Hole Siz					3 & Tubi		11481! 29 Depth Set					³⁰ Sacks Cement		
		cuang			-				<u> </u>			Sacks Cement		
26"					20"		303'			750		sx CIC; Circ 105 sx		
17-1/2"					13-3/8"		775'			890 sx CIC; Circ 147			C; Circ 147 sx	
12-1/4"					9-5/8"		2729'			300 sx HLC & 920 sx CIC; Circ			20 sx CIC; Circ 80 sx	
8-3/4"							114051				COT ou CIC 9, 1700 CUL, Ci 00			
		L		5-1/2"	/0"	<u>11485'</u> 6551.7'				685 sx CIC & 1700 sx CIH; Circ 80 sx				
V. Well Test		Data Tubing: 2-7/8" 32 Gas Delivery Date 33 Test Date								35 Thø	g. Pressure ³⁶ Csg. Pressure			
2/12/14				12/14		2/12/14		24 hrs		580			530 psi	
³⁷ Choke Size		³⁸ Oil				° Water	40 Gas		+			+	⁴¹ Test Method	
		431 bbl				510 bbl	2153 mcf							
						Division have			OIL CON	ISER VA	ATION DIV	'ISIO	N A	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.												- 0	colo	
Signature: 4 ()							Approved by:							
Printed name:	rull		Title:											
Title:	ec		Approval Date: CEPter MOCU											
	nce Analy		OIL CONSERVATION DIVISION Approved by: Title: Approval Date: Accepted FOT Record											
F-mail Address: megan.moravec@dvn.com								-						
Date:	one:													