Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	WELL API NO.	June 19, 2008
District 11	OIL CONSERVATION	DIVISION		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		6. State Oil & Gas L	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sunta i e, i titi e,	200	X0-0647-0405	
87505	CES AND REPORTS ON WELLS		7. Lease Name or Ur	uit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	N B Tween State Batte	0
PROPOSALS.) 1. Type of Well: ⊠Oil Well	Gas Well 🔲 Other:		8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator	······································	······	10. Pool name or Wi	ldcat
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705		Artesia; Glorieta-Yeso	(96830)
4. Well Location				
Unit Letter H ::	feet from the			
Section 25		nge		ounty Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Da	ta
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOF		
	CHANGE PLANS			AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
_	_			_
OTHER: Flare Gas	eted operations. (Clearly state all p	OTHER:	d give pertinent dates i	ncluding estimated date
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multipl	le Completions: A	ttach wellbore diagram	of proposed completion
Apache is requesting permission measured prior to flaring. The AP	to temporarily flare the NB Tween S I# for each well are as follows:	state wells 1-30. In	termittent flaring will occ	ur and gas will be
30-015-35915	30-015-36789		30-015-38592	
30-015-35974	30-015-37592		30-015-38467	
30-015-35916 30-015-35917	30-015-37593 30-015-37597		30-015-38593 30-015-39074	
30-015-36603	30-015-38405		30-015-39075	
30-015-36626	30-015-38406		30-015-39744	
30-015-36627	30-015-38407		30-015-39745	RECEIVED
30-015-36796 30-015-36797	30-015-39070 30-015-38590		30-015-39746 30-015-39747	
30-015-36798	30-015-38591		30-015-39748	APR 1 0 2014
				NMOCD ARTESIA
Spud Date:	Rig Release Da	te:		
I hereby certify that the information a	bove is true and complete to the be	est of my knowledg	ge and belief.	
	~			
SIGNATURE	TITLE Regula	atory Analyst II	DATE	04/08/2014
Type or print name Fatima Vasquez	E-mail address	: Fatima.Vasquez@ap	pachecorp.com PHON	E: (432) 818-1015
For State Use Only	rda A.	TK	A 0	
APPROVED BY: () Conditions of Approval (if any):	UCL TITLE DIST	/	DATE_	4-10-14
1.0	See Attached	CANE		
T	Se A Trache O	UTTS		

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District I 1625 N. French Dr., Hobbs, NM 88240 District II No. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation		,			
	whose address is 1945 Bluestem Road		,			
	hereby requests an exception to Rule 19.15.15		ays or until			
		for the following described tank battery (or LAC				
	Name of Lease N B Tween State	Name of Pool				
	Location of Battery: Unit Letter	Name of PoolYeso Section25Township17SRange28E	Ξ			
	Number of wells producing into battery	30				
B. Based u	Based upon oil production of	0 barrels per day, the estimated * volu	me			
		MCF; Valueper 0				
C.	Name and location of nearest gas gathering fa Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:					
	previous one that will expire April 30,					
			<u> </u>			
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until July 31 2019	/			
Signature	2	By ADado				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title AIST # Sepersison				
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date 4-10-14				
Date 04/08/2	2014 Telephone No. (432) 818-1015	* See Attached COA's				

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here $\mathcal{A}^{\mathcal{Y}}_{\mathcal{I}}$ 4)) 4-10-14 11

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

