Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103	
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Irces June 19, 2008 WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE X FEE		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name N B Tween State Battery		
 Type of Well: Oil Well Ga Name of Operator 	as Well Dother:	 8. Well Number 9. OGRID Number 			
pache Corporation		873			
 Address of Operator Veterans Airpark Lane, Suite 3000 	•			10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)	
4. Well Location				,	
Unit Letter H:	feet from the	line and		line	
Section 25		inge		y Eddy	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.		1. A	
CONT.c.m. HERBARING AND HERBITISTIC AND					
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other Data		
NOTICE OF INTE	ENTION TO:	SUE	SEQUENT REPORT	OF:	
	PLUG AND ABANDON	REMEDIAL WOR		ING CASING	
	CHANGE PLANS		ILLING OPNS.	A 🗌	
		CASING/CEMEN	т јов 🗌		
DOWNHOLE COMMINGLE					
OTHER: Flare Gas	X	OTHER:			
 Describe proposed or complete of starting any proposed work) or recompletion. 	ed operations. (Clearly state all p). SEE RULE 1103. For Multipl				
Apache is requesting permission to measured prior to flaring. The API#		itate wells 1-30. In	termittent flaring will occur ar	nd gas will be	
30-015-35915 30-015-35974 30-015-35916 30-015-35917 30-015-36603 30-015-36626 30-015-36627 30-015-36796 30-015-36797 30-015-36798	30-015-36789 30-015-37592 30-015-37593 30-015-37597 30-015-38405 30-015-38406 30-015-38407 30-015-39070 30-015-38590 30-015-38591		30-015-38592 30-015-38467 30-015-38593 30-015-39074 30-015-39075 30-015-39744 30-015-39745 30-015-39746 30-015-39747 30-015-39748	RECEIVEI APR 1 0 2014	
pud Date:	Rig Release Da	te:		IMOCD ARTES	
hereby certify that the information abo	ove is true and complete to the be	st of my knowledg	e and belief.		
\rightarrow	\sim				
IGNATURE	TITLE_Regula	atory Analyst II	DATE_04/	08/2014	
ype or print name <u>Fatima Vasquez</u>	E-mail address	Fatima Vasquez@ap	achecorp.com PHONE: (4	432) 818-1015	
APPROVED BY: Conditions of Approval (if any):	TITLE Dese	TSpew.	SA DATE 4-	-10 - 14	
	See Attached	CDAS			
	Xe II United				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation		_,			
	whose address is 1945 Bluestem Road	d, Artesia, NM 88210	,			
	hereby requests an exception to Rule 19.15.1	8.12 for 90 day	s or until			
	, Yr,	for the following described tank battery (or LACT)):			
	Name of Lease N B Tween State	Name of Pool	_			
	Location of Battery: Unit Letter	Name of Pool Yeso SectionTownshipRange	-			
	Number of wells producing into battery	30	_			
В.	Based upon oil production of	barrels per day, the estimated * volume	e			
		MCF; Valueper day				
C.	Name and location of nearest gas gathering f Frontier Empire Abo Unit	acility:				
D.	Distance Estimated cost of connection					
E.	This is for an extension on the This is for an extension on the					
	previous one that will expire April 30, 2014.					
OPERATOR I hereby certify the Division have be is true and compl	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until July 31 2014				
Signature	<u>}</u>	By Alado				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title Arst I Sepensiso)				
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date <u>4-10-14</u>				
Date 04/08/2	2014 Telephone No. (432) 818-1015	* See Attached COAs				

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here $\Re 2$ 1 1 4-10-14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 - Fax (505) 476-3462 - www.emnrd.state.nm.us/ocd

