Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> = (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS?	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	AB State 647 Battery
	Gas Well 🔲 Other	8. Well Number
2. Name of Operator:	Married Control of the Control of th	9. OGRID Number
Apache Corporation		873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705	Yeso .
4. Well Location		· •
Unit Letter N :		feet from theline
Section 32 F	Township 17S Range 28E	NMPM County Eddy
The Cartin	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
(artist police)		Carried I. C.
I/2. Check A ₁	ppropriate Box to Indicate Nature of Notic	ce, Report or Other Data
NOTICE OF INT	FNTION TO: SI	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	· · · · · · · · · · · · · · · · · · ·
DOWNHOLE COMMINGLE		
Flore Pormit		
OTHER: Flare Permit	OTHER:	and aire westigant datas including actinated data
	eted operations. (Clearly state all pertinent details, k). SEE RULE 19.15.7.14 NMAC. For Multiple (
proposed completion or reco		Completions, Traden wondore diagram of
1	flare gas from the AB State #647 Battery. Intermitt	ant flaring will appur dies to Eroptians inability to
take our gas at this battery. Gas will	I be measured prior to flaring	ent harring will occur due to Frontier's mability to
,	, and the second	
30-015-39927 AB STATE 647 #1		
30-015-41500 AB STATE 647 #2		
30-015-41501 AB STATE 647 #3 30-015-41505 AB STATE 647 #4	30-015-41495 AB STATE 647 #11 30-015-41496 AB STATE 647 #12	
30-015-41502 AB STATE 647 #5	· · · · · · · · · · · · · · · · · · ·	
30-015-41503 AB STATE 647 #6		
30-015-41491 AB STATE 647 #7	30-015-41504 AB STATE 647 #15	
30-015-41492 AB STATE 647 #8	30-015-41511 AB STATE 647 #16	
6	· · · · · · · · · · · · · · · · · · ·	
Spud Date:	Rig Release Date:	· ****
	Tag restance Butter	
·		
I hereby certify that the information a	bove is true and complete to the best of my knowledge.	edge and belief.
SIGNATURE	TITLE Regulatory Analyst II	DATE_03/07/2014
Type or print name Fatima Vasquez	E-mail address: Fatima Vasquezo	@apachecorp.com PHONE: (432) 818-1015
For State Use Only	B-man address; Fama.vasquezo	@apachecorp.com PAOINE. (402) 010-1010
To state est only	1/1	2/1/2011
APPROVED BY	TITLE USTULLE	DATE DE DOIY
Conditions of Approval (if any):		7 7
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(1		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation Applicant A. 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for days or until ____, Yr _____, for the following described tank battery (or LACT): _Name of Pool Yeso AB State 647 Battery Name of Lease Location of Battery: Unit Letter N Section 32 Township Number of wells producing into battery _____ B. Başed upon oil production of ____ barrels per day, the estimated * volume 500 MCF; Value _____per day. of gas to be flared is C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant E. cannot take our gas at this new battery. This is an extension to the permit that expires 03/31/2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature Printed Name Fåtima Vasquez - Regulatory Analyst II & Title Fatima.Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone No.

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here $\sqrt{3}$