

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
POLO AOP FEDERAL 3

9. API Well No.
30-015-28169

10. Field and Pool, or Exploratory
WILDCAT; BONE SPRING

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: LAURA WATTS
YATES PETROLEUM CORPORATION E-Mail: laura@yatespetroleum.com

3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4272
Fx: 575-748-4585

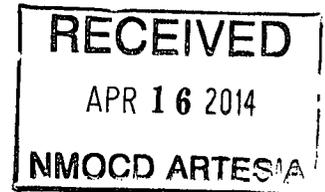
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T19S R25E SWSW 660FSL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/13/14 - NU BOP
3/23/14 - RIH to fish out bent rod that is hanging on bottom of tubing. Tagged at 4,920 ft. Worked tools, tagged at 5,347 ft. Pushed down to 5,830 ft. Worked tools, tagged at 7,365 ft.
3/27-29/14 - POOH with tubing and looked as if we were wadding up rods. Called Jim Amos with BLM and got approval to set CIBP and plug well back up to Bone Spring.
3/30/14 - TIH with gauge ring and junk basket to 7,533 ft and set 7 inch CIBP at 7,520 ft. Tested casing to 500 psi, held good for 10 mins.
3/31/14 - Spotted 25 sacks H cement on top of CIBP at 7,520 ft. Est TOC at 7,363 ft. WOC 4 hours as per BLM witness on location. Tagged TOC at 7,353 ft and spotted 90 sacks Class C cement across DV tool and Wolfcamp. Est TOC at 5,551 ft.
4/1/14 - Tagged cement plug at 5,554 ft. Tested casing to 3100 psi, good. Ran chart for 30 mins, no BLM witness. Pressure dropped to 3000 psi for total loss of 100 psi, good chart. Logged well



APD 5/12/14
Accepted for record
NMOC D

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #242347 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (Printed/Typed) LAURA WATTS Title REG REPORTING TECHNICIAN

Signature (Electronic Submission) Date 04/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #242347 that would not fit on the form

32. Additional remarks, continued

to surface. Est TOC at 90 ft. Perforated Bone Spring 4,202 ft - 4,952 ft (129 holes).
4/2-4/14 - Acidized with 13,500 gallons 20 percent HCL acid. Balled out with 175 balls on.
4/7/14 - 2-7/8 inch 6.4 lb J-55 tubing at 5,117 ft. ND BOP.

Copy of chart attached, original chart mailed to NMOCD-Artesia on 4/15/14.

MIDNIGHT

11

10

9

8

7

6 PM

5

4

3

2

1

NOON

11

10

9

8

7

6 AM

5

4

3

2

1

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. Midnight Measurement
Calibration 7-21-14

METER _____
AP # 30-25-28167

CHART PUT ON _____ M
TAKEN OFF _____ M

LOCATION Polo "AOP" Fed 3

REMARKS Yates Petroleum
By Don Kraft
Basic Energy

Start 3000
9:55 AM
1000
2000
3000
4000
4500

9:55 AM

Sec. 10-195-252

3000
4000
4500
5000

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