Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-41232 5. Indicate Type	e of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			McHam 34 State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 3	
2. Name of Operator OCCIDENTAL PERMIAN LTD			9. OGRID Number 157984	
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 4294 HOUSTON, TX 7	STON, TX 77210		ARTESIA; GLORIETA-YESO	
4. Well Location Unit LetterB :1226feet from theNORTH line and1593feet from theEASTline				
Section 34 Township 17S Range 28E NMPM EDDY County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3674 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR	· _	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRI		P AND A
PULL OR ALTER CASING		CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	_			
OTHER:			C/COMPLETION	<u>\</u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
02/48/44 LOAD CACING WHITH 2 DRI ERECUMATER PRESSURE UP ON CACING TO FOOD DCL HOLD PRESSURE FOR 20				
03/18/14 – LOAD CASING WITH 2 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD)BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND				
RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.				
03/19/2014 - 03/20/2014 - 4922-4928, 4904-4910, 4844-4850, 4816-4822, 4717-4721, 4681-4685, 4672-4676, 4661-4665,				
4619-4621, 4609-4611, 4488-4494, 4404-4408, 4384-4388, 4291-4296, 4245-4250, 4211-4215, 4178-4183, 4156-4158,				
4060-4068, 4004-4010; 283 holes; 0.42" EHD. Fluid - 711,140 slick water; 110,994 gals 12# linear gel; 84,038 15# cross link				
gel; 11,500 gals 15% HCl. Sand - 186,060 lbs 40/70 brown SD; 184,660 lbs 30/50 brown SD; 121,220 16/40 brown SD 03/21/2014 – MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.				
03/26/2014 – COMPLETE AFTER FRAC CLEANOUT TO PBTD.				
03/26/2014 – 03/28/2014 – Run 2-7/8" J-55 tbg to 4996'. Run production equipment.				
				RECEIVED
Spud Date:	Rig Release I	Date:		APR 3 0 2014
<u> </u>	<u> </u>			NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE JUNE & Shelfm TITLE_REGULATORY TECHNICIAN_DATE_4/28/14/_				
Type or print name JESSICA A SHELTON_ E-mail address:jessica_shelton@oxy.com PHONE: _713-840-3011				
For Strate Use Only				
APPROVED BY: DATE 5/12/19 Conditions of Approval (if any):				