

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BOPCO., L.P.	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, NM 88220	Telephone No. 432-556-8730
Facility Name: Poker Lake Unit #139	Facility Type: E&P
Surface Owner Federal	Mineral Owner Federal
API No. 30-015-29847	

LOCATION OF RELEASE

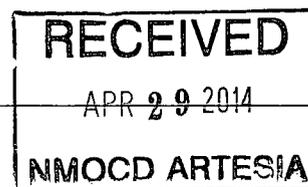
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	24	24S	30E					Eddy

Latitude N 32.201670 Longitude W 103.82130

NATURE OF RELEASE

Type of Release: Produced Water and crude oil	Volume of Release 25 bbls PW 5 bbls Oil	Volume Recovered 8 bbls total
Source of Release: Pumping well and stuffing box	Date and Hour of Occurrence 08/23/11 hour unknown	Date and Hour of Discovery 08/23/11 10:20 A.M.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD emergency call operator ext. #104	
By Whom? Tony Savoie	Date and Hour 08/23/11 11:00 A.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
NA



Describe Cause of Problem and Remedial Action Taken.*
A pumping unit stuffing box packing failed. The packing was replaced.

Describe Area Affected and Cleanup Action Taken.*
Approximately 4215 sq. ft. of caliche well pad. Free standing fluids were removed via vacuum truck and the saturated caliche was scraped up and stockpiled on the well pad location. Soil samples were collected from the leak area. The site was excavated to 3 ft. bgs and a 20 mil reinforced plastic liner was installed in the excavation floor. The excavation was backfilled and leveled. During backfill, the sample position with the highest chloride concentration was installed with PVC below the liner to be drilled. After permission was received from the BLM, the site was drilled. Samples were submitted to a commercial lab for confirmation of impact depth.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Waste Mgmt. & Remediation Specialist	Approval Date: <i>5/6/14</i>	Expiration Date: <i>NA</i>
E-mail Address: TASavoie@BassPet.com	Conditions of Approval: <i>Final</i>	Attached <input type="checkbox"/>
Date: <i>4/29/14</i>	Phone: 432-556-8730	

* Attach Additional Sheets If Necessary