



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION  
811 S. FIRST STREET  
ARTESIA, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other.		5. Lease Serial No. NMNM9539
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T8S R25E SWSW 860FSL 660FWL		8. Well Name and No. WILLIAMSON LC FEDERAL 4
		9. API Well No. 30-005-61422
		10. Field and Pool, or Exploratory PECOS SLOPE; ABO
		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to Plug and Abandon this well as follows:

1. RU safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 3,563 ft and cap it with 35 ft of cement. This puts a plug over the Abo. *witness*
3. Perforate at 1,550 ft and spot a 50 sx Class C cement plug from 1,400 ft - 1,550 ft. This puts a 150' plug across the top of the Glorieta and across the Intermediate Casing Shoe, inside and outside the casing. WOC and tag plug. *witness*
4. Perforate at 1,049 ft and spot a 25 sx Class C cement plug from 949 ft - 1,049 ft. This puts a 100 ft plug across Surface Casing Shoe. WOC and tag plug. *witness*
5. Perforate at 60 ft, and spot a 25 sx Class C cement plug from 60 ft up to the surface. *witness*
6. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

Accepted for record

*RJD NMOCD 5/2/14*

**RECEIVED**  
MAY 01 2014  
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #243543 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell. Committed to AFMSS for processing by BEVERLY WEATHERFORD on 04/28/2014

Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 04/25/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>Geologist</i>	Date <i>4/28/2014</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>ROSWELL FIELD OFFICE</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #243543 that would not fit on the form**

**32. Additional remarks, continued**

Schematics attached

WELL NAME: Williamson LC Fed #4 FIELD: Pecos Slope Abo

LOCATION: 860' FSL & 660' FWL of Section 9-8S-25E Chaves Co., NM

GL: 3649.5' GR ZERO: KB:

SPUD DATE: 2/27/82 COMPLETION DATE: 3/27/82

COMMENTS:

CASING PROGRAM

10-3/4" 40.5# K-55 ST&C	999'
8-5/8" 24# J-55 ST&C	1,500'
4-1/2" 9.5# K-55 ST&C	4,076'

BEFORE

<b>Tops:</b>	
San Andres	388'
Glorieta	1447'
Abo	3590'

14 3/4" Hole

9 7/8" Hole

7 7/8" Hole

10-3/4" @ 999'  
w/ 800 sx cmt (circ)

8-5/8" @ 1500'  
w/ 250 sx cmt

TOC @ 3,086' (CBL)

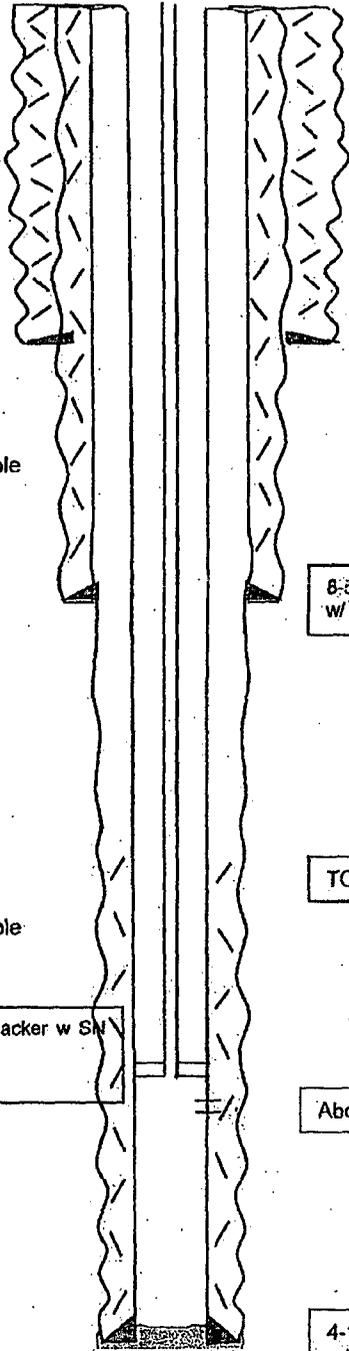
Abo perms: 3,613'-3781'

4-1/2" @ 4,076'  
w/400 sx

4 1/2" Baker Model "R" packer w SN  
@ 3,625 on 2 7/8" tubing

PBTD: 3,947'  
TD : 4,100'

Not to Scale  
3/14/14  
MMFH



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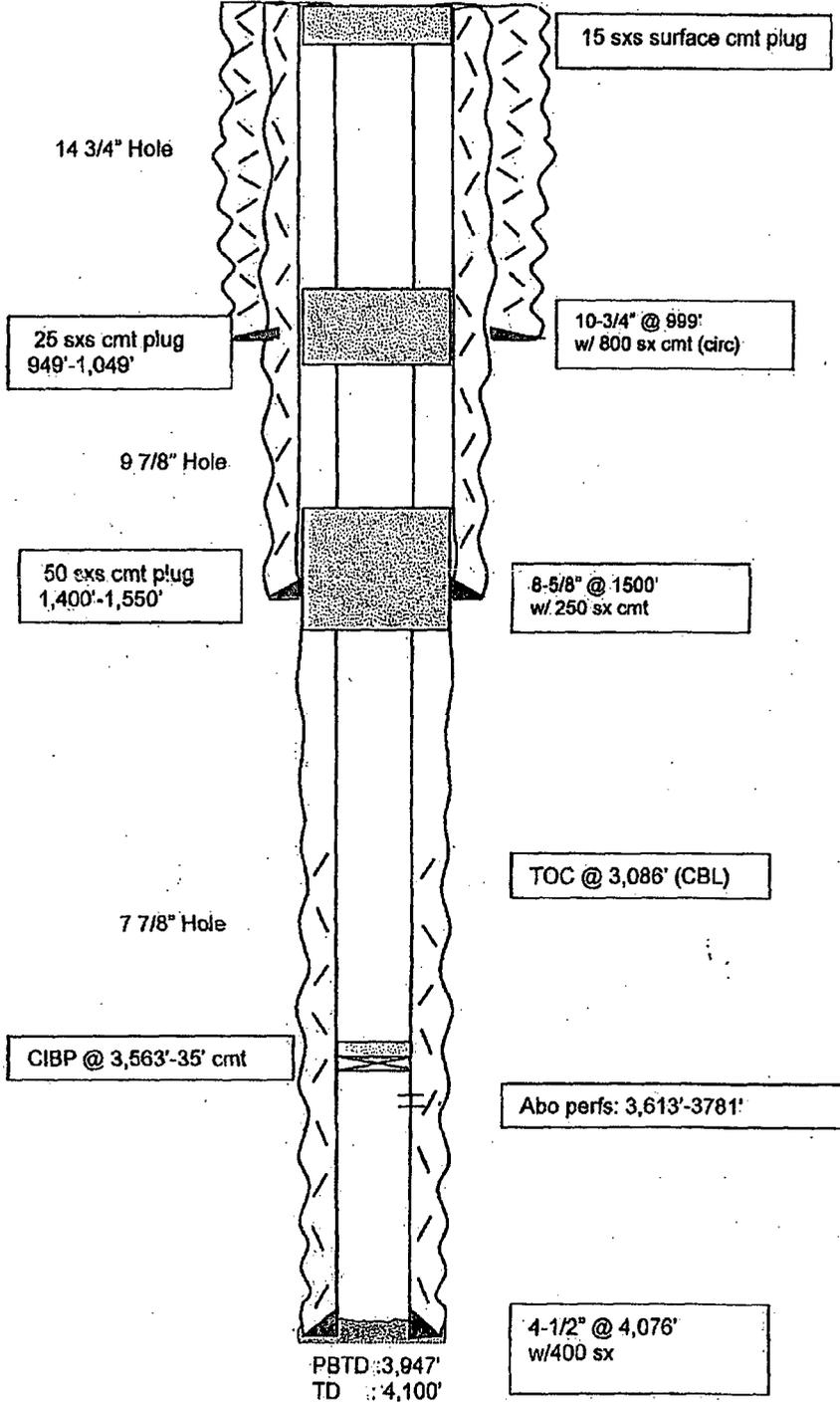
COMMENTS: \_\_\_\_\_

**CASING PROGRAM**

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4-1/2" @ 4,076'  
w/400 sx

Not to Scale  
3/14/14  
MMFH