

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE 900, OKC, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 1/28/2014
⁴ API Number 30 - 015-41091	⁵ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH 409	⁶ Pool Code 15011
⁷ Property Code 38684	⁸ Property Name LONGVIEW FEDERAL 12	⁹ Well Number 13H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	12	23S	28E		925	NORTH	440	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	23S	28E		330	NORTH	340	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/01/2014	¹⁵ C-129 Permit Number na	¹⁶ C-129 Effective Date na	¹⁷ C-129 Expiration Date na				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604, HOUSTON, TX 77010	O
241742	SOUTHERN UNION GAS SERVICES 301 COMMERCE, STE 700, FT WORTH, TX 76102	G

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MAR 10 2014
NMOCD ARTESIA

IV. Well Completion Data

²¹ Spud Date 11/16/2013	²² Ready Date 1/28/2014	²³ TD 13,517' 7381	²⁴ PBDT 13,412'	²⁵ Perforations 7,845'-13,365'	²⁶ DHC, MC na
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" 54.5# J-55	240'	250 SKS		
12.25"	9.625" 40# J-55	4026'	1100 SKS		
8.75"	5.5" 17# HCP-110	13532'	1910 SKS		
2.875"	TUBING	7409'			

V. Well Test Data

³¹ Date New Oil 2/01/2014	³² Gas Delivery Date 2/01/2014	³³ Test Date 2/17/2014	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 620	³⁶ Csg. Pressure 1025
³⁷ Choke Size 64/64	³⁸ Oil 657	³⁹ Water 2956	⁴⁰ Gas 1869		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: Heather Brehm

Title: Regulatory Analyst

E-mail Address: hbrehm@rkixp.com

Date: 3/05/2014

Phone: 405-966-5769

OIL CONSERVATION DIVISION

Approved by:

T. C. Shepard
"Geologist"

Title:

Approval Date:

5-19-14