

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNMO557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROSS EG FEDERAL 14

2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: MICHELLE TAYLOR
E-Mail: michelle@yatespetroleum.com

9. API Well No.
30-015-28501

3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4205

10. Field and Pool, or Exploratory
N SEVEN RIVERS-GLOR-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T19S R25E NWNE 660FNL 1980FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Facility Changes
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

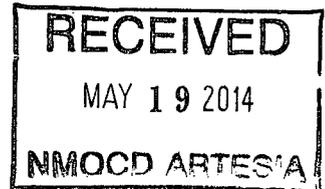
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum is submitting the attached updated site facility diagram to include the use of a vapor recovery system. This system will capture and commingle vapors from tanks located on the Patriot/Rodke Battery- Sec 21, T19S, R25E which includes the wells listed below. Without approval to commingle, these small volumes of vapors would be lost.

- Rodke AOY #1- 30-015-28404
 - Cutter APC #1- 30-015-28397
 - Patriot AIZ #6- 30-015-28405
 - Patriot AIZ #10H- 30-015-28410
 - Patriot AIZ #11H- 30-015-28410
 - Ross EG Federal #14- 30-015-28501 *N.M. 0557142*
- NON FEDERAL WELLS*

SUBJECT TO LIKE APPROVAL BY STATE

*Accepted for record
NMOCD 109
5-19-2014*



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #243349 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 05/06/2014 ()

Name (Printed/Typed) MICHELLE TAYLOR Title REGULATORY REPORTING MANAGER

Signature (Electronic Submission) Date 04/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *J. D. W. [Signature]* Title *EPS* Date *5/13/14*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Vapor Recovery Unit (VRU) Meter Allocation Process

For VRU gas that is not included in the point of measurement meter(s).

VRU metered volumes will be added to the total gas produced/sold volumes. The VRU volumes will be allocated back monthly to each well that has produced into the stock tanks equipped with a vapor recovery system. The allocation will be based on oil production and the same formula and allocation methods will be used to allocate these volumes as is used to allocate the oil produced/sold volumes back to the individual wells as/if applicable.

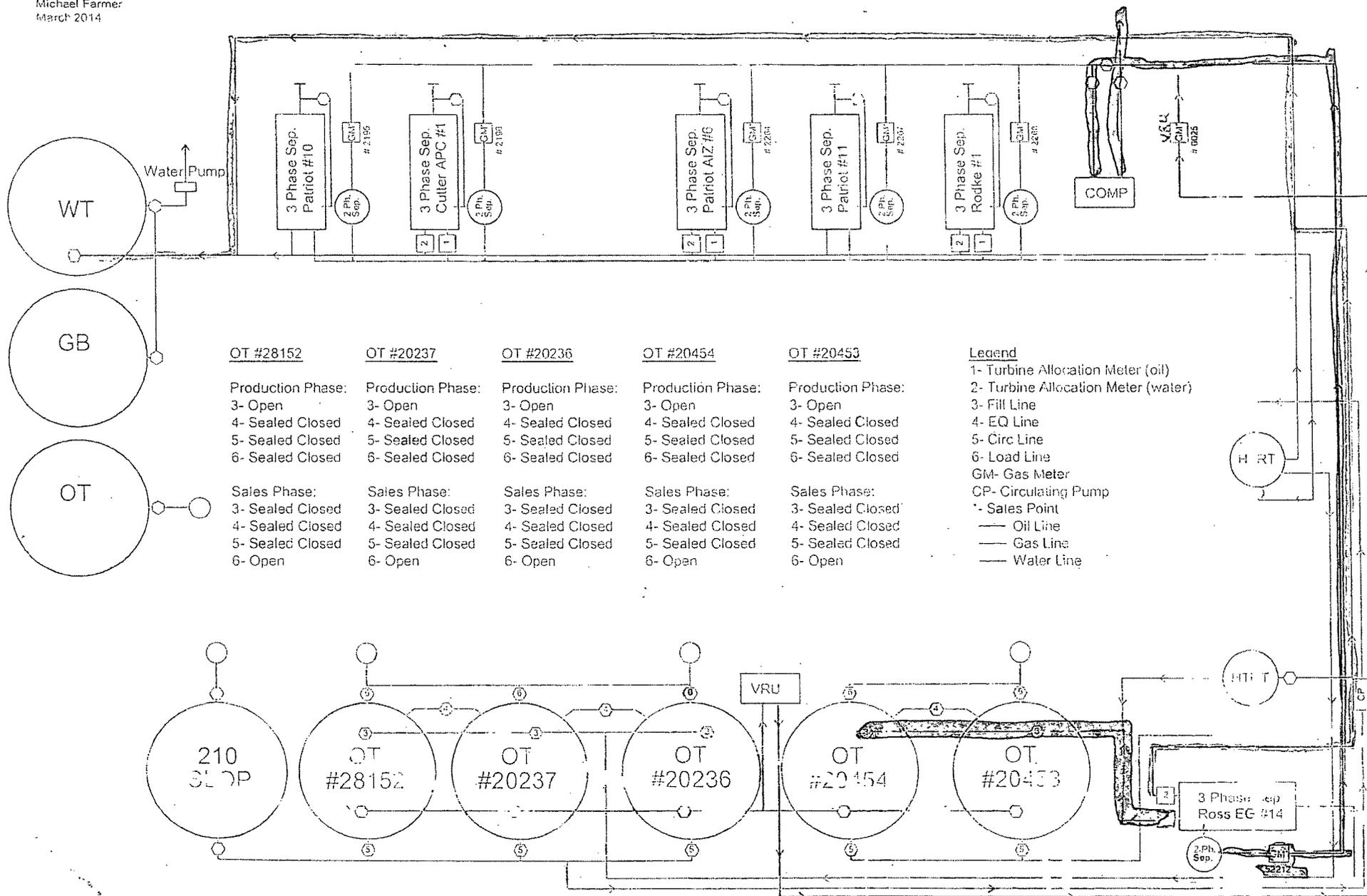


105 South 4th Street
 Artesia, NM 88210
 (575) 748-1471

Michael Farmer
 March 2014

PATRIOT / RODKE BATTERY

Sec 21-T19S-R25E * Unit G * SWNE
 Eddy County, NM



OT #28152

Production Phase:
 3- Open
 4- Sealed Closed
 5- Sealed Closed
 6- Sealed Closed

Sales Phase:
 3- Sealed Closed
 4- Sealed Closed
 5- Sealed Closed
 6- Open

OT #20237

Production Phase:
 3- Open
 4- Sealed Closed
 5- Sealed Closed
 6- Sealed Closed

Sales Phase:
 3- Sealed Closed
 4- Sealed Closed
 5- Sealed Closed
 6- Open

OT #20236

Production Phase:
 3- Open
 4- Sealed Closed
 5- Sealed Closed
 6- Sealed Closed

Sales Phase:
 3- Sealed Closed
 4- Sealed Closed
 5- Sealed Closed
 6- Open

OT #20454

Production Phase:
 3- Open
 4- Sealed Closed
 5- Sealed Closed
 6- Sealed Closed

Sales Phase:
 3- Sealed Closed
 4- Sealed Closed
 5- Sealed Closed
 6- Open

OT #20453

Production Phase:
 3- Open
 4- Sealed Closed
 5- Sealed Closed
 6- Sealed Closed

Sales Phase:
 3- Sealed Closed
 4- Sealed Closed
 5- Sealed Closed
 6- Open

Legend

- 1- Turbine Allocation Meter (oil)
- 2- Turbine Allocation Meter (water)
- 3- Fill Line
- 4- EQ Line
- 5- Circ Line
- 6- Load Line
- GM- Gas Meter
- CP- Circulating Pump
- *- Sales Point
- Oil Line
- Gas Line
- Water Line

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan,
 which is on file at 105 South 4th Street, Artesia, NM.