



OCD-ARTESIA

United States Department of the Interior

BUREAU OF LAND-MANAGEMENT

Pecos District

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

www.blm.gov/nm



In Reply Refer To:  
NMLC029020C  
3162.4 (P0220)

JUN 15 2014

Your Reference: Dale H Parke C #23 and #24

NMLC029020C

Dale H Parke C #23 and #24

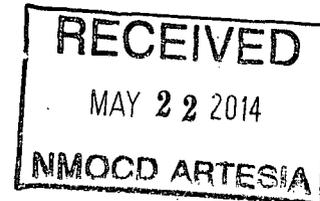
3001536762 & 3001537278

NWNW, sec.23, T. 17 S., R. 30 E.

SESE, sec.15, T. 17 S., R. 30 E.

Daniel Jones and Ken Jones  
Premier Oil & Gas, Inc.  
P O Box 1246  
Artesia, NM 88211-1246

*DD 5/22/2014*  
Accepted for record  
NMOCD



Daniel Jones,

As per our conversation June 15, 2014. Your two Approvals to commingle were signed approved without a proper review as per Pecos Districts IM-NMPO-2013-02. We are sorry for any inconvenience which this may lead to. The Sundry, Notice of Intents will have to be resubmitted with all required information. A Guide to Commingling was e-mailed to you on 5/15/14 by Duncan Whitlock of the Carlsbad Field Office. Please feel free to contact me if you have any question and we will work with you to get this resolved as soon as possible.

Sincerely,

Jerald Duncan Whitlock Jr.

Environmental Protection Specialist  
Carlsbad Field Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMLC0029020C

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
Dale H Parke C #24

2. Name of Operator  
Premier Oil & Gas, Inc.

9. API Well No.  
30-015-37278

3a. Address  
PO Box 1246  
Artesia, NM 88211-1246

3b. Phone No. (include area code)  
972-470-0228

10. Field and Pool or Exploratory Area  
Loco Hills; Glorieta - Yeso

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
280' FNL & 330' FWL; Sec 23, T17S, R30E

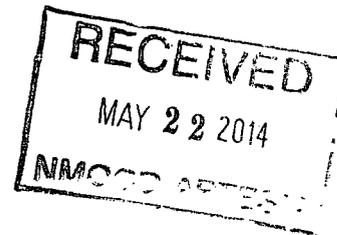
11. Country or Parish, State  
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Premier Oil and Gas respectfully requests approval to combine crude oil produced from separate leases. Premier proposes to commingle Yeso production from the Dale H. Parke C #24 with the production of the Parke "D" (NMLC029020D) via it's own separate header, treater, and gas meter (shared with the C#23). The commingle crude oil will be transported to the Dale H. Parke "A" Tank Battery via a Lact Unit. This commingling agreement follows the same general plan as the original request made on July 11, 2001 for the Parke "C" and "D" leases approved by the BLM. An updated site facility diagram has been provided showing the location of the headers and separator for the Parke "C" #23 and #24.



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Daniel Jones

Title Vice President

Signature

Date 02/06/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ISI STEPHEN J. CAFFEY

FIELD MANAGER

Title

Date

MAR - 6 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.