

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
nmnm-054856  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Guardian Operating Corp.

## 3a. Address

6824 Island Cir., Midland, Tx 79707

## 3b. Phone No. (include area code)

432-553-1849

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

Crow Flats A Federal No. 1

## 9. API Well No.

30-015-24876

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

'1980' FNL &amp; 760' FEL, Section 30-T16S-R28E

## 10. Field and Pool or Exploratory Area

Dog Canyon: Wolfcamp

## 11. County or Parish, State

Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Off-Lease Gas
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Measurement & Sales
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

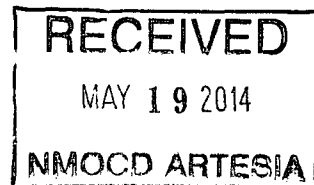
As required by 43 CFR 3160 and Onshore Oil and Gas Order No. 5, we are requesting approval of off lease measurement and disposition of produced casing head gas from the referenced Lease.

Guardian Operating Corp. requests the approval due to termination of original E2 320 acre Morrow communitization agreement for the Crow Flats A Federal No. 1 in which gas sales occurred on communitized lands. The Crow Flats well was subsequently recomple to the 40 acre Wolfcamp oil unit, leaving the meter off lease. See attached map. NMNM-054856 comprises the E2 of E2 of Section 30-16-28 and the DCP Midstream sales meter is in the SWNE of the section. The production collection and storage facility is located on lease in the SENE of the section. A 3" poly line takes the gas from the facility to the sales meter.

Guardian Operating Corp. believes the filing was not ever filed, and respectfully does so now. Guardian requests a retroactive effective date to first sales of 8/7/1992.

Guardian Operating Corp. - Statewide Bond File # : NMB 000854

DCP METER # 75857

Accepted for record  
5/22/14  
NMOCDSEE ATTACHED FOR  
CONDITIONS OF APPROVAL

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Randall Cate

Title President

Signature

Date 03/15/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

## Approved by

/s/ JD Whitlock Jr

Title

EPS

Date

5/14/14

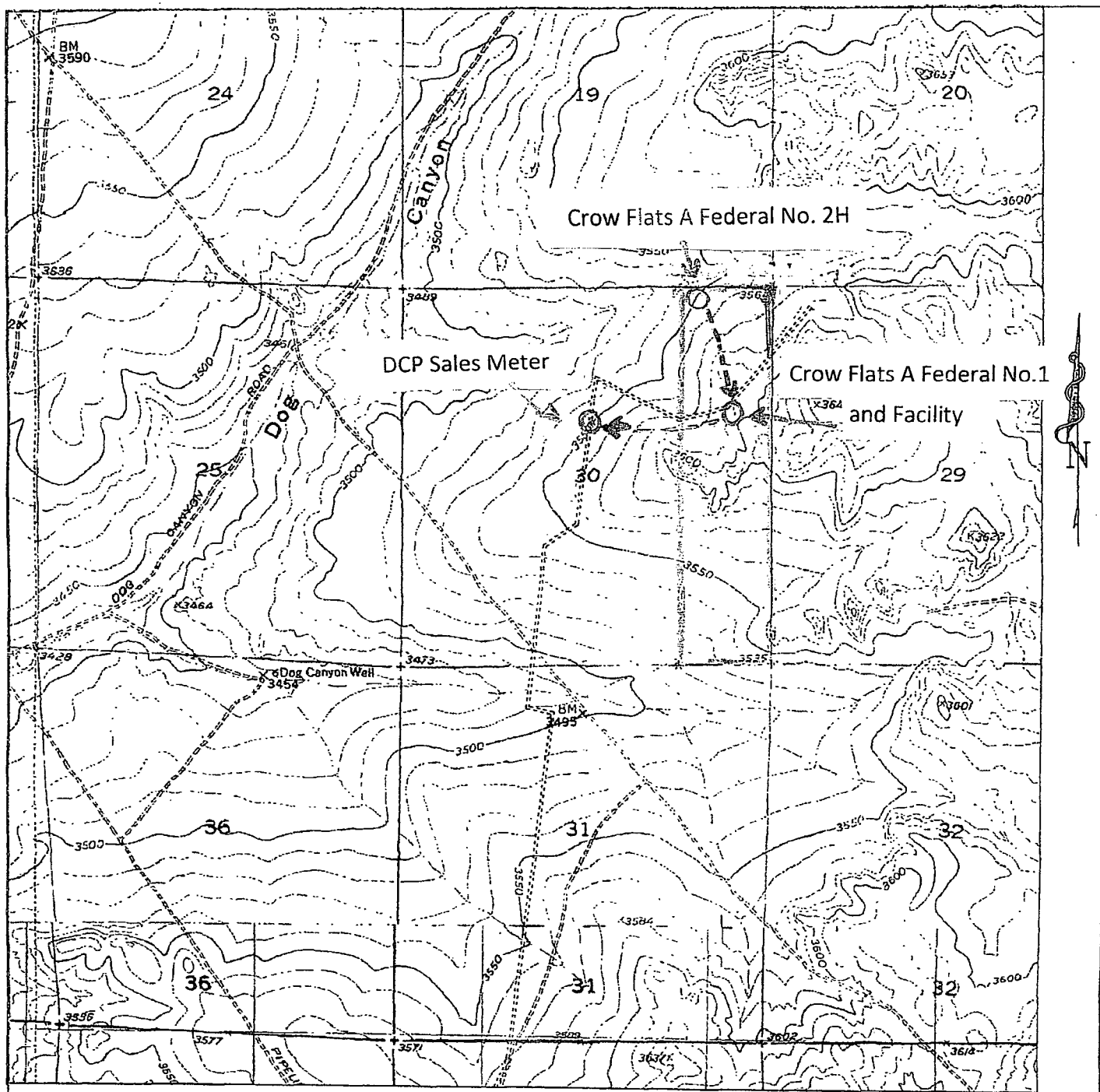
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**Guardian Operating Corp.**

Crow Flats A Federal Lease NMNM- 054856

Section 30-T16S-R28E; Eddy County, NM

020 SHAKESPEARE 20 FEDERAL

NMNM 103873

CARIBOU 19 FEDERAL COM #001

019

DONNER 30 FEDERAL #004

CROW FLAT 29 FEDERAL #002

NMNM 103872

DCP Sales Meter  
#75857

CROW FLATS A FEDERAL #001

NMNM 054856

029

NMNM 104675

Gas flow line

DONNER 30 FEDERAL #002

NMNM 08

CROW FLATS FEDERAL COM #001

NMNM 012110

DONNER 30 FEDERAL #001

032

NMNM 012110

031

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Off-Lease Measurement**

**Conditions of Approval: Guardian Operating Corp.  
Crow Flats A Federal #1  
NM54856 3001524876**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" – Shale Green.