

UNITED STATES **OCD Artesia**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMLC 006245

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other:

8. Well Name and No.  
Trigg Federal 1,3,4,5,6,7,8,9 & 10

2. Name of Operator  
Ray Westall Operating, Inc.

9. API Well No.  
see attached

3a. Address  
P.O. Box 4  
Loco Hills, NM 88255

3b. Phone No. (include area code)  
575-677-2370

10. Field and Pool or Exploratory Area  
Hackberry; Yates - 7R - North

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Several

11. Country or Parish, State  
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CHANGE

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Operator has changed from Endurance Resources, LLC to Ray Westall Operating, Inc.

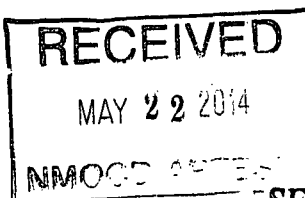
Ray Westall Operating, Inc., as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.

Ray Westall Operating, Inc. meets federal bonding requirements as follows:

Bond Coverage: Statewide  
BLM Bond NMXXXXXX

103853064 NM0322

Effective date of the change is April 1, 2014



APR 25/2014  
Accepted for record  
NMOCD

**SUBJECT TO LIKE  
APPROVAL BY STATE**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ray Westall

Title

Bookkeeper

Signature

Date 04/15/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*James D. Shelly*

Title

Office

Date

MAY 16 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

Well Name	ULSTR	API Number	Footage		Pool
Trigg Federal 1	K-35-T18S-R30E	30-015-25348	1980' FSL & 2310' FWL	56439	Shugart Yates 7 Rivers Queen Grayburg
Trigg Federal 3	E-35-T18S-R30E	30-015-25510	2310' FNL & 990' FWL	56439	SHUGART N GB
Trigg Federal 4	N-35-T18S-R30E	30-015-25719	1210' FSL & 2600' FWL	96117	SWD Queen
Trigg Federal 5	N-35-T18S-R30E	30-015-25807	990' FSL & 1650' FWL	56439	Shugart Yates 7 Rivers Queen Grayburg
Trigg Federal 6	K-35-T18S-R30E	30-015-25755	1650' FSL & 1650' FWL	56439	Shugart Yates 7 Rivers Queen Grayburg
Trigg Federal 7	M-35-T18S-R30E	30-015-25898	990' FSL & 990' FWL	56439	Shugart Yates 7 Rivers Queen Grayburg
Trigg Federal 8	M-35-T18S-R30E	30-015-26267	330' FSL & 330' FWL	56439	Shugart Yates 7 Rivers Queen Grayburg
Trigg Federal 9	L-35-T18S-R30E	30-015-26268	1650' FSL & 330' FWL	56439	Shugart Yates 7 Rivers Queen Grayburg
Trigg Federal 10	N-35-T18S-R30E	30-015-26578	330' FSL & 1980' FWL	56439	Shugart Yates 7 Rivers Queen Grayburg

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

Effective 4/1/2014  
Bond NM0322

**5/16/2014 Approved subject to Conditions of Approval. JDB**  
**Change of Operator**  
**Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.