NO OF Cherry December CISTRIBUTION NEW MEXICO OF CONSERVATION COMMISSION iorm C-104 SANTA FE Supersedes Old C-104 and C-11-REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.!.. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE FRANSPORTER OIL RECEIVED GAS OPERATOR MAY 1 2 1975 PROPATION OFFICE O. C. C. Texas Oil & Gas Corp. . Drawer 591, Midland, Texas 79701 Reason(:) for filing (Check proper box) Other (Please explain) New Well Day Gris Decemplette: X. Chemica t. Comerstan If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE el. No. 1 oct Name, Including Concepted Superior Federal State, Federal or Fee Burton Flat (Morrow) Fed Location 1650 Leet From The North Line and 1980 Unit Letter East 8 , Township 20S Homero 29E Line of Certion , covera, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Hame a Authorized Transporter of Casimphen Cos [_] or Dry Gas [x] Adaress (Give address to which approved copy of this form is to be sent) Delhi Gas Pipeline Corp. Box 634, Midland, Texas 79701 If well produces oil or liquids, alve location of times. Yes 4-28-75 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA 70 Well Workeyer Eluci Buck Same Bosty, Diff. Besty Designate Type of Completion -(X)Date Con 1, Bendy to Urod. have of the hierary Formation Top Cll/Clus Pay Tabling Depth Douth Cosing Shoe Perfore ions TUBING, CASING, AND CEMENTING RECORD CALING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be far full 24 hours) OIL WELL. Date First flew Oil Him To Tracks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Logorare Casing Fressure Choke Size Wester - Bbls. Actual Frod. During Test CH - 354s. **GAS FELL** Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Murphy G. L. Murphy District Production Manager (Title)

May 8, 1975

OIL CONSERVATION COMMISSION

Choke Size

County

MAY 16 1975 APPROVED C. Gresset

SUPERVISOR, DISTRICT II

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply